

RICT II  
Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RICT III  
0 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

erator	Well API No. 3D-025-05921
exaco Exploration and Production Inc.	
dress	
.O. Box 730 Hobbs, New Mexico 88240-2528	
ason(s) for Filing (Check proper box)	<input checked="" type="checkbox"/> Other (Please explain)
ew Well <input type="checkbox"/>	Change in Transporter of:
ompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
ange in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
change of operator give name d address of previous operator	Texaco Refining Inc. P.O. Box 730 Hobbs, New Mexico 88240-2528

DESCRIPTION OF WELL AND LEASE

Lease Name J. W. Cooper	Well No. 3	Pool Name, Including Formation Eunice Monument Grayburg San Andres	Kind of Lease State, Federal or Fee	Lease No.
ocation				
Unit Letter G	: 1980	Feet From The North	Line and 1980	Feet From The East
Section 5	Township 20S	Range 37E	NMPM,	County Lea

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas New Mexico Pipeline Co.	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 Hobbs, NM 88240				
Name of Authorized Transporter of Casinghead Gas Walter Petroleum Corp.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1587 Tulsa, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 5	Twp. 20S	Rge. 37E	Is gas actually connected? Yes	When? NA

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
M.C. Duncan  
Printed Name  
7-8-91  
Date  
39307191  
Telephone No.  
Engineer's Assistant  
Title

OIL CONSERVATION DIVISION

Date Approved JUN 03 1991

By ORIGINAL SIGNED BY JERRY CEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 23 1991

OCF  
HOBBS OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-10  
Revised 11

NO. OF COPIES RECEIVED	
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OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name J. W. Cooper
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Monument Grayburg San Andre
15. Elevation (Show whether DF, RT, GR, etc.) 3562' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

PERMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Recompletion ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed  
RULE 1103.

- MIRU. TIH with 6 1/8" bit on 2 7/8" workstring to 3575'. Test 7" casing. Casing 3575'-surface, 500#. Held ok. Drill CIBP at 3575' and ran bit to 3700'.
- TIH with 7" cement retainer on 2 7/8" workstring. Set retainer at 3597'. Squeezed perfs 3669'-3703', with 100 sxs. Class "H" with 2% CaCl. Squeezed at 3500# with 11 bbls. Slurry in form. Sting out retainer. TOH. WOC.
- TIH with 6 1/4" bit. Drill cement 3410'-3597'. Drill retainer and cement to 3666' TOH. Perforated 7" casing 2 JSPI-Grayburg zone-3545', 64, 79, 90, 3621', 23, 27, 30, 33, 36, 39, 42, 45, 47, 51, 53, 56, 58, and 61 (19 intervals, 38 holes).
- TIH with 7" packer. Set packer at 3439'. Load backside 1500#. Acidize Grayburg perfs 3545'-3661' with 5000 gallons 15% NEFE and 57 ball sealers. Form break at 5200# to 2800#. Good ball action. Max Press: 5200#; Avg Press: 2700#; AIR: 6.5 BPM; ISIP: -0-. SI 1 hour. Swabbed recovered 35 BL with trace of oil and good show of gas.
- Stimulated perfs 3545'-3661' with 4000 gallons 15% NEFE acid and 4000 gallons 20# gelled 2% KCL and 4000# 100 mesh sand. Max Press: 2950#; Avg Press: 2300#; AIR: 7.7 BPM; ISIP 1400#; 6 minute vacuum.
- SI 15 hours tubing press. 400#. Release packer. TOH. TIH with production tubing. ND BOP. TIH with pump. RU wellhead. RD. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE 3/6/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE

CONDITIONS OF APPROVAL, IF ANY:

MAR 10 1988

- 7) On 24 hour Potential Test ending 2/10/88, pump 3 BNO, 84 BW, 270 MCF gas, 90000 GOR, Gravity 36.5 at 60°. Produce from Grayburg perfs 3545'-3661'. Production prior to workover: SI

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MAR 10 1988  
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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-

NO. OF COPIES RECEIVED	
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5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc. <i>Producing Inc.</i>	8. Farm or Lease Name J. W. Cooper
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Monument Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3562' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER Recompletion ☒

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU, Install BOP. TIH w/6 1/4" bit and scraper on 2 7/8" workstring. Clean csg. to CIBP @ 3575'. Close BOP and pressure test csg. to 400# for 30 minutes (csg. was pressure tested @ 0-3575' on 4-4-84 to 600#, 30 minutes, with no leaks). If csg. leaks, locate and squeeze with cmt. as required. Drill out and retest.
- With 6 1/4" bit, drill CIBP @ 3575', then clean to top of perfs @ 3669-3703'. TOH.
- Set 7" EZ Drill cmt. retainer @ + 3600'. Sting into retainer and squeeze perfs @ 3669-3703' w/100 sxs. class "H" cmt. w/2% CaCl<sub>2</sub> and 0.6% Halad-9. WOC.
- TIH w/bit and drill cmt. retainer and cmt. to 3666' (need clearance to perforate @ 3661').
- With 4" csg. gun, perforate the Grayburg w/2 spf @ 3545, 64, 79, 90, 3621, 23, 27, 30, 33, 36, 39, 42, 45, 47, 51, 53, 56, 58, and 3661' (19 int, 38 holes). Keep loaded while perforating.
- TIH w/7" treating pkr. on 2 7/8" workstring. Set pkr. @ + 3450'. Dump 1 sack of sand down tbq. to bring PBTD from 3666' up to 3662'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. A. Head* TITLE Hobbs Area Superintendent DATE July 13, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE JUL 17 1987

CONDITIONS OF APPROVAL, IF ANY:

7. Establish rate into perfs, then stimulate w/5000 gal. 15% NEFE acid and 8 gal. friction reducer. Pump @ 6 BPM, 3500#. Drop 57 ball sealers throughout job. Flush w/2% KCI to top perf. SI 1 hr.
8. Swab well and attempt to flow.
9. If well does not respond to acid job, stimulate w/4000 gal. acid and 4000 gal. 20# gelled KCI water. Pump as follows:
  - A. Pump 1000 gal. 2% KCI water @ 10 BPM, 3000#. Add 2 gal. friction reducers and 30# Adomite Aqua.
  - B. Follow w/2000 gal. 20# gel and 2000# 100 mesh sand for fluid loss. Pump @ 15 BPM, 3500#.
  - C. Follow w/2000 gal. 15% NEFE acid and 3 gal. friction reducer. Pump @ 15 BPM, 3500#.
  - D. Drop 24 ball sealers. Repeat steps 9A) through 9C). Flush to top perf. SI 1 hr. Swab well and attempt to flow.
10. TIH w/production tbq. and set @ + 3660'. Install plunger lift if necessary.
11. RDPV. Place well on test.

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ENERGY AND MINERALS DEPARTMENT

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	GAS
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Texaco Producing Inc.	
Address P.O. Box 728, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change of operator from TI to TPI Effective 01-01-87
Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner Texaco Inc

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. W. Cooper	Well No. 3	Pool Name, Including Formation Eunice Monument Grayburg San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>20S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit <u>B</u> Sec. <u>5</u> Twp. <u>20S</u> Rge. <u>37E</u>	Is gas actually connected? <u>Yes</u> When <u>NA</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. Browning  
(Signature)  
Dist. Opr. Mgr.

May 14, 1987  
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 18 1987, 19\_\_\_\_\_  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 12-1-78

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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name J. W. Cooper
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Monument Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3562' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Extension Request	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

REMARKS

1. WELL STATUS - Shut-in
2. TEMPORARY ABANDONMENT DATE - 4-1-78
3. REASON FOR ABANDONMENT - Producing 100% water
4. FUTURE PLANS - Remedial work will be performed to shut-off water
5. DATE OF FUTURE WORKOVER OR PLUGGING - 2nd Quarter, 1980

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE ASST. DIST. SUPT. DATE August 1, 1979

Orig. Signed by  
John Runyan

APPROVED BY Geologist TITLE ASST. DIST. SUPT. DATE AUG 6 1979

CONDITIONS OF APPROVAL, IF ANY:

Expires 4/24/80 (2nd)

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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

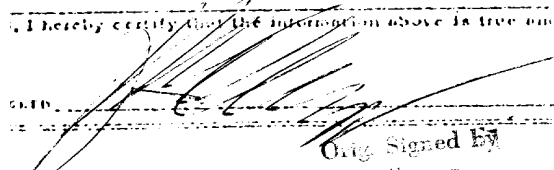
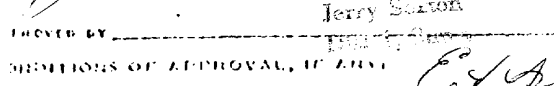
<p align="center"><b>SUNDARY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR FOR WORK ON WELLS TAKEN TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON WELLS FOR SUCH PURPOSES.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>6. Name of Operator <b>TEXACO INC.</b></p> <p>Address of Operator <b>P. O. Box 728 - Hobbs, New Mexico 88240</b></p> <p>Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> N.M.P.M.</p>		<p>5. State Oil &amp; Gas Lease No.</p> <p>7. Unit Agreement Name</p> <p>8. Form or Lease Name <b>J. W. Cooper</b></p> <p>9. Well No. <b>3</b></p> <p>10. Field and Pool, or Validated <b>Eunice Monument</b> <b>Grayburg San Andres</b></p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) <b>3562' (GR)</b></p>		<p>12. County <b>Lea</b></p>

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p align="center"><b>NOTICE OF INTENTION TO:</b></p>		<p align="center"><b>SUBSEQUENT REPORT OF:</b></p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>Shut-In <input checked="" type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## REMARKS

1. WELL STATUS - Shut-In
2. TEMPORARY ABANDONMENT DATE - 4-1-78
3. REASON FOR ABANDONMENT - Producing 100% water
4. FUTURE PLANS - Remedial work will be performed to shut off water
5. DATE OF FUTURE WORKOVER OR PLUGGING - 2nd Quarter, 1979

<p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>			
<p>SIGNED </p> <p>Original Signed By <b>Jerry Saxon</b></p>	<p>TITLE <b>ASST. DIST. SUPT.</b></p>	<p>DATE <b>4-19-78</b></p>	<p>DATE <b>APR 24 1978</b></p>
<p>APPROVED BY </p> <p>CONDITIONS OF APPROVAL, IF ANY <b>Expires 4/24/79</b></p>	<p>TITLE</p>	<p>DATE</p>	<p>DATE</p>

FIELD <i>Eunice-Monument G-5A</i>	OPERATOR <i>Texaco</i>	DATE <i>April 26, 1976</i>
LEASE <i>I.W. Cooper</i>	WELL NO. <i>3</i>	LOCATION <i>G-5-205-37E</i>

13 " casing set at 160 ' with 150 sx of        cement  
Hole size 17 "

9 5/8 " casing set at 1199 ' with 600 sx of Trinity Cement  
Hole size 12 1/4 "

Perf: 3669-3703'

PBTD @ 3706'

7 " casing set at 3760 ' with 350 sx of reg. cement  
Total Depth 3885 ' Hole size 8 3/4 "

6 1/4" Open Hole

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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
J. W. Cooper	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Eunice Monument	
Grayburg San Andres	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3562' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Squeeze & Perforate	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran cement retainer & Set @ 3706'.
2. Squeezed perforations 3712-3732' w/50 sx. Class 'C' Low water loss cement followed w/ 50 sx. Class 'C' neat.
3. Set packer @ 1474 & squeezed casing leak @ 1598 w/100 sx. Class 'C' w/ 14# salt & 5# sand/sx.
4. Drilled out cement from 1524-1617' & 3670-3706'.
5. Perforated w/ 1 JSPF from 3669-75', 3677-82', & 3685-3703'.
6. Acidized w/ 3000 gals. 15% NEA in 3 stages w/ ball sealers between stages.
7. On 24 hr. Test 3-29-73. Pumped 5 barrels oil, 160 barrels water, Gravity 30.7, GOR 8000.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 3-30-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 2 1970

O.L. CONSERVATION COMM.  
HOBBS, N. M.