mit 5 Copies propriate District Office <u>TRICT 1</u>		ew Mexico ural Resources Department	Form C-104 Revised 1-1-89 See Instructions
. Box 1980, Hobbs, NM 88240 TRICT II Drawer DD, Anesia, NM 88210		TION DIVISION	at Bottom of Page
TRICT III	Santa Fe, New Me	exico 87504-2088	
0 Rio Brazos Rd., Aztec, NM 87410		BLE AND AUTHORIZATION	
erator		Well	APINO.
<u>exaco Exploration and</u> dress		3	D-025-05921
.0. Box 730 Hobbs. ason(s) for Filing (Check proper box)	<u>New Mexico 88240-2528</u>	X Other (Please explain)	
w Well	Change in Transporter of:	EFFECTIVE 6-1-91	
completion	Oil Dry Gas Casinghead Gas Condensate		
change of operator give name	aco futuring Inc. P.O.	. Box 730 Hobbs, New	Mexico 88240-2528
. DESCRIPTION OF WELL	AND LEASE		
ease Name J. W. CORPER	Well No. Pool Name, Includi		of Lease Lease No. Federal or Fee
Unit Letter	: <u>1780</u> Feet From The <b>1</b>	Varth Line and 1980 F	eet From TheLine
Section 5 Townshi	p 205 Range 37	E, NMPM,	LC4 County
1. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		
lame of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved P. D. BOX 2528	t copy of this form is to be sent) HBBS. $NN (627L)$
lame of Authorized Transporter of Casing	ghead Gas S or Dry Gas	Address (Give address to which approved	( copy of this form is to be sent)
Walter Petroleum		P. D. Box 1589	JJs4, DA 74102
f well produces oil or liquids, ive location of tanks.	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Yes 1	NA
V. COMPLETION DATA	from any other lease or pool, give comming	·····	Plug Back Same Res'v Diff Res'v
Designate Type of Completion		i i i	Plug back Same Res V phi Res V
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u>,</u>	Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
. TEST DATA AND REQUES		1	
IL WELL (Test must be after r ate First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lift,	
ate rust new On Run 10 Tank	Date of Test		
ingth of Test	Tubing Pressure	Casing Pressure	Choke Size
:tual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
AS WELL			
tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
, OPERATOR CERTIFIC	ATE OF COMPLIANCE		
hereby certify that the rules and regul Division have been complied with and			ATION DIVISION
s true and complete to the best of my		Date Approved	111N 0 3 1991
31. CA		1	
ignature		By ORIGINAL SIGNED	BY JEERY CEXTON SUPERVISOR
M.C. Duncan Finted Name	Engineer's Assistant Tide	Title	
7-8-91	39307191		
)ate	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED MAY 2 3 1891 OCT HOBBS CHILLS

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STATE OF NEW MEXICO	
OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	Form 6 10
SANTA FE SANTA FE, NEW MEXICO 87501	Form C-10 Revised 11
U.S. G.S.	In Indiana 7
LAND OFFICE	Sa. Indicate Type of Lease
OPERATOR	5. State Oil & Gus Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DECREM OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
Texaco Producing Inc.	8. Farm or Lease Name
Address of Operator	J. W. Cooper 9. Well No.
PO Box 728, Hobbs, New Mexico 88240	3
Location of Well	
	10. Field and Pool or Wildcar Eunice Monument Grayburg San Andr
THE EAST LINE, SECTION 5 TOWNSHIP 20S RANGE 37E	
	— <sup>нмрм.</sup> ())))))))))))))))))))))))))))))))))))
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
11111111111111111111111111111111111111	Lea
Check Appropriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE OF INTENTION TO: SUBSE	QUENT REPORT OF:
MPRABILY ADANDON	ALTERING CASING
COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB	
OTHERRecom	
roposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in RULE 1 fos.	cluding estimated date of starting any proposed
The second secon	3575'. Test 7" casing.
Casing 3575'-surface, 500#. Held ok. Drill CIBP a to 3700'.	t 3575' and ran bit
2) TIH with 7" cement retainer on 2 7/8" workstring. S	ot rotainon at 25071
Squeezed perfs 3669'-3703', with 100 sxs. Class "H"	with 2% CaCl. Squeezed
at 3500# With II bbis. Slurry in form. Sting out r	etainer TOH WOC
סר (	ill retainer and comont
to sees TOH. Perforated /" casing 2 JSPI-Gravburg	ZONG-3545' 64 70
30, 3021, 23, 27, 30, 33, 36, 39, 42, 45, 47, 51.	53, 56, 58, and 61
(19 Intervals, 38 noles).	
4) TIH with 7" packer. Set packer at 3439'. Load bac	kside 1500#. Acidize
Grayburg peris 3545 - 3661' with 5000 gallons 15% NE	FE and 57 hall sealers
Form break at 5200# to 2800#. Good ball action. M	ax Press: 5200#•
Avg Press: 2700#; AIR: 6.5 BPM; ISIP: -0 SI	1 hour. Swabbed
recovered 35 BL with trace of oil and good show of 5) Stimulated perfs 3545'-3661' with 4000 gallons 15%	gas.
5) Stimulated perfs 3545'-3661' with 4000 gallons 15% gallons 20# gelled 2% KCL and 4000# 100 mesh sand.	NEFE acid and 4000
Avg Press: 2300#; AIR: 7.7 BPM; ISIP 1400#; 6	max Press: 2950#;
6) SI 15 hours tubing press. 400#. Release packer. The	MIINULE VACUUM. OH TIH with production
tubing ND BOD TH with num Rucker Dacker	(OVER)
hereby certify that the information above is true and complete to the best of my knowledge and belief.	397-3571
Hand /	<b>.</b>
A Alea Inter Hobbs Area Superinter	ndent 3/6/88
ORIGINAL SIGNED BY JERRY SEXTON	100Q
DISTRICT I SUPERVISOR TITLE	MAR 1 0 1988
DITIONS OF APPROVAL, IF ANY:	
	•

7) On 24 hour Potential Test ending 2/10/88, pump 3 BNO, 84 BW, 270 MCF gas, 90000 GOR, Gravity 36.5 at 60°. Produce from Grayburg perfs 3545'-3661'. Production prior to workover: SI



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STATE OF NEW MEXICO		~***	
ENERGY AND MINERALS DEPARTMEN	т		
40. 07 E0-125 ACCEIVED	•	ATION DIVISION	
DISTRIBUTION	P. O. BC		Form C-103
SANTA FE	SANTA FE, NEV	V MEXICO 87501	Revised 10-
FILE			5a. Indicate Type of Lease
LAND OFFICE			State Fee []
OPERATOR			5. State Oil & Gas Lease No.
<b>I</b>			5. State On & Gus Ledge No.
SUNDRY 100 NOT USE THIS FORM FOR PROPE USE "APPL-CATION	NOTICES AND REPORTS ON SALS TO DAILL OR TO DEEPEN OR FLUG FOR PERMIT - " (FORM C-101) FOR SU	I WELLS back to a different reservoir. (H PROPOSALS.)	
1. OIL X GAB VELL	0THER-	· · · · · · · · · · · · · · · · · · ·	7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
TEXACO Inc. Produce	ing the		J. W. Cooper
3. Address of Operator	ng and		9. Well No.
P. O. Box 728, Hobbs,	New Mexico 88240		
4. Location of Well	New MEXICO 08240	······································	3
UNIT LETTER <u> </u>	O FEET FROM THE NORTH	LINE AND FEET FR	10. Field and Pool, or Wildcat Eunice Monument Grayburg San Andres
East	5	<b>n n -</b>	
THELASL LINE, SECTION .	5 TOWNSHIP 20-	S RANGE 37-E NMP	•• {}}}}
	15. Elevation (Show whether	DE PT CD	
		Dr, RI, GR, etc.)	12. County
16.	3562' GR		Lea
Check Ap	propriate Box To Indicate N ENTION TO:	ature of Notice, Report or O SUBSEQUEN	ther Data NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	<b>—</b>	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER Recompletion		OTHER	
OTHER RECOMPLETION	X		
7. Describe Proposed or Completed Opera work) SEE RULE 1103.	itions (Clearly state all pertinent dett	ails, and give pertinent dates, includin	e estimated date of starting any propose
work) SEE RULE 1103.			s commence care of starting any proposed
1. MIRUPU. Install BO	P. TTH w/6 1/4" hit an	d scraper on 2 7/8" wor	katring (iaan aan
to CIBP @ 3575'. (	Close BOP and pressure	test csg. to $400\#$ for 3	0 minutes (csg was
pressure tested @ (	-3575' on $4-4-84$ to 60	0#, 30 minutes, with no	leaks) If csg
leaks, locate and s	squeeze with cmt. as re	quired. Drill out and	retest.
	-		
2. With 6 1/4" bit, du	cill CIBP @ 3575', then	clean to top of perfs	@ 3669-3703', тон.
<ol> <li>Set 7" EZ Drill cmt</li> <li>3669-3703' w/l00 sx</li> </ol>	:. retainer @ <u>+</u> 3600'. ks. class "H" cmt. w/2%	Sting into retainer and CaClz and 0.6% Halad-9	d squeeze perfs @ . WOC.
4. TIH w/bit and drill	l cmt. retainer and cmt	. to 3666' (need cleara	nce to perforate @ 3661')
Г. тайнь Ан	•		
5. With 4" csg. gun, p 33, 36, 39, 42, 45, while perforating.	erforate the Grayburg , 47, 51, 53, 56, 58, a	w/2 spf @ 3545, 64, 79, nd 3661' (19 int, 38 ho	90, 3621, 23, 27, 30, les). Keep loaded
down tbg. to bring	PBTD from 3666' up to		. Dump l sack of sand
8. I hereby certify that the information abo	ve is true and complete to the best of	my knowledge and belief.	
			397-3571
ENED Jakeac	Hob	bs Area Superintendent	July 13, 1987
	IIILE	Saper Incondent	DATE DATE TO TO TO

TITLE \_\_

ORIG	BINAL SIGNED BY JERRY SEXTO	M
	DISTRICT I SUPERVISOR	
		41

DATE JUL 1 7 1987

CONDITIONS OF APPROVAL, IF ANY:

- 7. Establish rate into perfs, then stimulate w/5000 gal. 15% NEFE acid and 8 gal. friction reducer. Pump @ 6 BPM, 3500#. Drop 57 ball sealers throughout job. Flush w/2% KCI to top perf. SI l hr.
- 8. Swab well and attempt to flow.
- 9. If well does not respond to acid job, stimulate w/4000 gal. acid and 4000 gal. 20# gelled KCI water. Pump as follows:
  - A. Pump 1000 gal. 2% KCI water @ 10 BPM, 3000#. Add 2 gal. friction reducers and 30# Adomite Aqua.
  - B. Follow w/2000 gal. 20# gel and 2000# 100 mesh sand for fluid loss. Pump @ 15 BPM, 3500#.
  - C. Follow w/2000 gal. 15% NEFE acid and 3 gal. friction reducer. Pump @ 15 BPM, 3500#.
  - D. Drop 24 ball sealers. Repeat steps 9A) through 9C). Flush to top perf. SI 1 hr. Swab well and attempt to flow.

10. TIH w/production tbg. and set @ + 3660'. Install plunger lift if necessary.

11. RDPU. Place well on test.

JUL I C 1987 HOBES OCO

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DISTRIBUTION	OIL CO		ATION D 0 x 2088	IVISIO	N	Revi	n C-104 sed 10-01-78 nat 06-01-83 e 1	
FILE	SANT		W MEXICO	87501				
LAND OFFICE								
TRANSPORTER OIL GAS	-							
OPERATOR	ĸ		OR ALLOWAB	LE	-			
PROMATION OFFICE	AUTHORIZATIO		AND					
•	AUTHORIZATIO	N TO TRANS	SFORT OIL A	NU NA IUN	(AL GAS			
Operator					***			
Texaco Producing Inc.								
Address						**************************************		
P.O. Box 728, Hobbs, 1		0		-				
Reoson(s) for filing (Check proper bo.	x)		01	her (Please	explain)		····	
New Wall	Change in Transpo	rier of:		Change	of operator	from TI	I to TPI	
B								
Recompletion		L D	bry Gas	Effecti	ive 01-01-87			
Change in Ownership change of ownership give name	Casinghead Go	10 C	Condensate	Effecti	Lve 01-01-87			
Change in Ownership change of ownership give name nd address of previous owner	DLEASE Well No. Pool Nar	r.e, Including F	Condensate		Kind of Lease		Lo	a <b>5 #</b>
Change in Ownership change of ownership give name nd address of previous owner DESCRIPTION OF WELL AN Lease Name J. W. Cooper	DLEASE Well No. Pool Nar	r.e, Including F	Condensate	rg San			L.	a <b>s</b> #
Change in Ownership change of ownership give name address of previous owner . DESCRIPTION OF WELL AN Lease Name J. W. Cooper Location	Casinghead Ga Casinghead Ga ID LEASE Well No. Pool Nar 3 Eunic	re, Including F	Condensate	rg San Ar	Kind of Lease State, Federal or F Idres	°" Fee	L.º	a <b>5</b> #
Change in Ownership change of ownership give name nd address of previous owner DESCRIPTION OF WELL AN Lease Name J. W. Cooper	Casinghead Ga Ilya cu ID LEASE Well No. Pool Nar 3 Eunic	re, Including F	Condensate	rg San Ar	Kind of Lease State, Federal or F		L°	a <b>3</b> #
Change in Ownership change of ownership give name address of previous owner	Casinghead Ga	ne, Including F Re Monumer North Lin	Formation ne and 198	rg San <sub>Ar</sub> 30	Kind of Lease State, Federal or F Idres _ Feet From The _	°" Fee	Lo	
Change in Ownership change of ownership give name address of previous owner	Casinghead Ga Casinghead Ga ID LEASE Well No. Pool Nar 3 Eunic	re, Including F	Condensate	rg San Ar	Kind of Lease State, Federal or F Idres	°" Fee	L.	
Change of ownership give name address of previous owner	Casinghead Ga	r.e, Including F Re Monumer North_Lir Range	Formation nt Graybur ne and 198 37E	rg San <sub>Ar</sub> 30	Kind of Lease State, Federal or F Idres _ Feet From The _	°" Fee	L•	
Change in Ownership change of ownership give name address of previous owner	Casinghead Ga	ne, Including F Re Monumer North_Lir Range	Formation nt Graybur no and 198 37E L GAS	rg. San <sub>A</sub> r 80 , ммрм,	Kind of Lease State, Federal or F Idres _ Feet From The _	"Fee East	]	Cou
Champe in Ownership change of ownership give name address of previous owner . DESCRIPTION OF WELL AN Lease Name J. W. COOPER Location Unit Letter <u>G</u> : 198 Line of Section <u>5</u> To Name of Authorized Transporter of O	Casinghead Ga Casinghead Ga ID LEASE Well No. Pool Nar 3 Eunic 30 Feet From The wmship 20S PORTER OF OIL ANI Concordensate	ne, Including F Re Monumer North_Lir Range	Formation nt Graybut ne and 198 37E L GAS   Address (Git	rg. San AT. 30 , NMPM,	Kind of Lease State, Federal or F Idres Feet From The Lea	••• Fee East	rm is to be se	Cour nt)
Change in Ownership change of ownership give name address of previous owner	Casinghead Ga	ne, Including F Re Monumer North_Lir Range	Formation nt Graybut ne and 198 37E L GAS   Address (Git	rg. San AT. 30 , NMPM,	Kind of Lease State, Federal or F Idres Feet From The Lea	••• Fee East	rm is to be se	Cour nt)
Change in Ownership Change of ownership give name address of previous owner DESCRIPTION OF WELL AN Lease Name J. W. COOper Location Unit Letter 198 Line of Section 5 To Name of Authorized Transporter of Of Texas New Mexico Pipel: Mane of Authorized Transporter of Ca	Casinghead Ga	ne, Including F Re Monumer North_Lir Range	ormation nt Graybut no and 198 37E LGAS Address (Git P.O. R Address (Cit	rg. San Ar 30 , NMPM, ve address to DX 2528, ve address to	Kind of Lease State, Federal or F Idres Feet From The Lea	East East Epy of this for 88240 Py of this for	rm is to be se	Cour nt)
Champe in Ownership Champe of ownership give name address of previous owner . DESCRIPTION OF WELL AN Lease Name J. W. COOPER Location Unit Letter <u>G</u> : 198 Line of Section <u>5</u> To II. DESIGNATION OF TRANS Name of Authorized Transporter of Of Texas New Mexico Pipel: Name of Authorized Transporter of Ca Warren Petroleum Corp.	Casinghead Ga	ne, Including F Re Monumer North Lin Range	Condensate	rg. San AT. 30 . NMPM, ve address to DX 2528, ve address to DX 1589,	Kind of Lease State, Federal or F Idres Feet From The Lea which approved co Hobbs, NM which approved co Tulsa, OK	Fee East East Pry of this for 88240 Pry of this for 74102	rm is to be se	Cou nt)
Change in Ownership Change of ownership give name address of previous owner DESCRIPTION OF WELL AN Lease Name J. W. COOper Location Unit Letter 198 Line of Section 5 To 1. DESIGNATION OF TRANS Name of Authorized Transporter of Of Texas New Mexico Pipel	Casinghead Ga Casinghead Ga DLEASE Well No. Pool Nar 3 Eunic BO Feet From The wnship 20S PORTER OF OIL ANI 1 X or Condensate ine Co. singhead Gas X or Dr Unit Sec. Twy B 5 20	r.e, Including F re Monumer North Lir Range D NATURAI y Gas p. Rge. S 37E	Condensate	rg. San Ar 30 , NMPM, ve address to Dx 2528, ve address to Dx 1589, liy connected ES	Kind of Lease State, Federal or F Idres Feet From The Lea which approved co Hobbs, NM which approved co Tulsa, OK	Fee East East Pry of this for 88240 Pry of this for 74102	rm is to be se	

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Willer (Signature) /Dist. Opr. Mgr.

(Title) May 14, 1987

(Date)

OIL CONSERVATION DIVISION
APPROVED MAY 1 8 1987
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULS 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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🗸 🗸 Orig. Signed				A	UG 61979
ICHED (Clicken	<u>//</u>		DIST. SUPT.		lugust 1, 19
16. I hereby certify that the information	n above is true and	complete to the best of a	ny knowledge and belief.		
				•	
			~~~~~		
5. DATE OF FUTURE 1			and Quarter, 198		
		-	performed to s	out-off wate	r .
			19 water		
2. TEMPORARY ABAND		- 4-1-78			
1. WELL STATUS -	Shut-in				
Work) SEE RULE 1103. REMARKS			-		,
7. Describe Proposed or Completed O	perations (Clearly :	state all pertinent detail:	, and give pertinent dates, inc	luding estimated date	of starting any propos
Extension Re	quest	X	OTHER		L
TEMPORARILY ABANDON	¢,		OMMENCE DRILLING OPHS.	PLU	G AND ABANDONMENT
PERFORM BEMEDIAL WORK		LUG AND ABANDON	EMEDIAL WORK	]	ERING CASING
Check	Appropriate Be NTENTION TO:		ure of Notice, Report of SUBSEQ	or Uther Data	F:
		3562' GR		Lea	
		vation (Show whether DF		12. County	<u> </u>
	5	10WH3HIP 20-5			
Location of Well	.980	North	LINE AND	Eunice Graybur	Pool, or Wildcat Monument g San Andre
P. O. Box 728,	Hobbs, Nev	Mexico 8824	0	3	
TEXACO Inc.				J. W. Co	ooper
ALL X CAS WELL	OTHER-			8. Farm or Lea	se Name
IDO NOT USE THIS FOR A CO PAGE	TINUTICES AN FRANCE TO DALL OF TO FOR PERMIT	D REPORTS ON W	TO A DIFFERENT RESERVOIR. PGP03ALS.]	7. Unit Agreem	ent Name
······································					mmm
LAND OFFICE	-			State 5. State OI: 6	For X Gas Léase No.
FILE U.S.G.S.		NTA FE, NEW M		Sa, Indicate Ty	
DISTRIBUTION SANTA PE		P. O. BOX 2			Revised 10-1-
69. 47 26-126 BCC21+13			ION DIVISION		Form C-103

NO. OF CONICS PECLIVED		Form C-103
DISTRIBUTION		Supersedex Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
riue	•	and a second statement of the statement of the statement of a statement of the statement of the statement of the
U.5.G.S.		54. Indicate Type of Leave
LAND OFFICE		State Fee X
OPERATOR		S. Stote GH & Goa Leave No.
IDD NOT USE THIS FORM FOR CON-	Y NO FICES AND REPORTS ON WELLS	V. Ualt Agreen ent Naz.
	01HUR-	
Name of Operator		6. Farm or ilease llane
TEXACO INC.		J. W. Cooper
, Address o. Ciercier		9. Well Ro.
P. 0. Box 728 - Ho	bbbs, New Mexico 88240	3
. Lezation of Well		Lunice Monument
UNIT LETTERG]	1980 FERT FROM THE North LINE AND 1980 FEET FRO	and the second second
•	5 TOWNSHIP 20-S RANCE 37-E NMP	
	15. Elevation (Show whether DF, RT, CR, cic.)	12. County
	3562' (GR)	Lea AllIIIii
6. Check /	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF IR	TENTION TO: SUBSEQUE	IT REPORT OF:
ICRECKM REMEDIAL WORK	PLUS AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPERARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ASANDONMENT
WEL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	r-
OTHER	Shut-In X	·

## REMARKS

- 1. WELL STATUS Shut-In
- 2. TEMPORARY ABANDONMENT DATE 4-1-78
- 3. REASON FOR ABANDONMENT Producing 100% water
- 4. FUTURE PLANS Remedial work will be performed to shut off water
- 5. DATE OF FUTURE WORKOVER OR PLUGGING 2nd Quarter, 1979

:

. Thereby certify find the interroption above is true and comple	to to the best of my knowledge and belief.	
5110 JAC 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MUL_ASST_DIST_SUPT.	EATE 4-19-78
Orig Signed by Jerry Souton		APR 24 1979
INCVED BY	1 4/24/19.	

ATE ERATOR April 26, 1976 FIELD. Texaco WELL NE LOCATION 6-5A EUNICE - MONUMENT EASE - 5-205-37E 3 I.W. Conver <u>/3</u>" casing set at <u>160</u> ' with <u>150</u> cement sx of . Hole size 17 95/8 " casing set at 1199 ' with 600 sx of Trivity Commercement Hole size \_12/14\_" Perf: 3669-3703' PBTD@ 3706' Total Depth <u>3885</u> 'Hole size  $8^{3/4}$  " 614" Open Hole

DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION FILE SINDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFI USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS 1. OIL GAS WELL OTHER- 2. Name of Operator	5a. Indicate Type of Lease         State         Fee         S. State Oil & Gas Lease No.
SANTA FE NEW MEXICO OIL CONSERVATION FILE NEW MEXICO OIL CONSERVATION U.S.G.S. NEW MEXICO OIL CONSERVATION NEW MEXI	C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State State Fee X S. State Oil & Gas Lease No.
FILE       NEW MEXICO OIL CONSERVATION         U.S.G.S.       USUBLE         LAND OFFICE       DEFINITION         OPERATOR       DEFINITION         SUNDRY NOTICES AND REPORTS ON WELLS       USE "APPLICATION FOR PERPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFINITION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.         OIL       GAS         WELL       OTHER-	Sa. Indicate Type of Lease       Sa. Indicate Type of Lease       State       Fee       S. State Oil & Gas Lease No.
U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFI USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS. OIL WELL GAS WELL OTHER.	Sa. Indicate Type of Lease         State       Fee         S. State Oil & Gas Lease No.
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WELL OTHER+	i onte rigreement indine
2. Name of Operator	
	8. Farm or Lease Name
Address of Operator	
3. Address of Operator	9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240	5. Went No.
4. Location of Well	3
UNIT LETTER G, 1980 FEET FROM THE North_ LINE AND.	10. Field and Pool, or Wildcat Eunice Monument Grayburg San Andrei
	A/////////////////////////////////////
THE <b>East</b> Line, section <u>5</u> Township <u>20-S</u> Range	37-Е (()))))))))))))))))))))))))))))))))))
15. Elevation (Show whether DF, RT, GR,	etc.) 12. County
11111111111111111111111111111111111111	
Check Appropriate Box To Indicate Nature of N	Lea Allilli
NOTICE OF INTENTION TO:	otice, Report or Other Data
and the contract of the contra	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON REMEDIAL W	ORK ALTERING CASING
	PRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST	AND CEMENT JOB
OTHER	Squeeze & Perforate
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give work) SEE RULE 1103.	

- 1. Ran cement retainer & Set @ 3706',
- 2. Squeezed perforations 3712-3732' w/50 sx. Class 'C' Low water loss cement followed w/ 50 sx. Class'C' neat.
- 3. Set packer @ 1474 & squeezed casing leak @ 1598 w/100 sx. Class 'C' w/ 14# salt & 5# sand/sx.
- 4. Drilled out cement from 1524-1617' & 3670-3706'.
- 5. Perforated w/ 1 JSPF from 3669-75', 3677-82', &3685-3703'.
- 6. Acidized w/ 3000 gals. 15% NEA in 3 stages w/ ball sealers between stages.
- 7. On 24 hr. Test 3-29-73. Pumped 5 barrels oil, 160 barrels water, Gravity 30.7, GOR 8000.

18. I hereby certify that th	e information above is true and compl	ete to the best of my knowled	ge and belief.			
SIGNED	Merch	TITLEAsst.	Dist. Supt.	DATE	3-30-73	
APPROVED BY		C** **		DATE		-
CONDITIONS OF APPRON	AL, IF ANY:			DATE		

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NZR 00 1070

D.L CONSERVATION COMM. HOBBS, N. M.