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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name J. W. Cooper	
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 4	
4. Location of Well UNIT LETTER N , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Eunice Monument Grayburg San Andres	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>


SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled pumping equipment.
2. Ran GR-N log from 3200' to 3769'.
3. Perforated 7" casing w/1 JSPF 3714-3736', 3738-3740', & 3750-3760'.
4. Acidized perforations 3714-3760' w/4000 gals. 15% retarded acid in 2 - 250 gal stages, 1 - 500 gal stage, 4 - 750 gal stages w/50-75# Benzoic acid and rock salt between stages. Flushed each stage w/750 gals lease crude.
5. On 24 hr. potential test 11-6-72. Pumped 30 B/oil, 15 B/water, Gravity 36, GOR 8200.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. District Supt.	DATE November 7, 1972
APPROVED BY John Runyan	TITLE Geologist	DATE NOV 9 1972
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV 8 1972

**OIL CONSERVATION COMM.
HOBBS, N. M.**