

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NONE	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		NONE
TEXACO Inc.		8. Farm or Lease Name
3. Address of Operator		J. W. Cooper
P. O. Box 728 Hobbs, New Mexico 88240		9. Well No.
4. Location of Well		4
UNIT LETTER <u>H</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat Monument
THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3560 (DF)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

The following work has been completed on subject well:

1. Spotted mixture of 110 gal versene and 330 gals fresh water over open hole 3760' to 3795'.
2. Acidize open hole 3760' to 3795' down 7" casing annulus with 40 BBLS lease oil, 250 gals kerosene, 500 gals SAF, 250 gals kerosene, 3000 gals 28% NEA, 40 BBLS trt'd brine water.
3. Recover load and return well to production.
4. On 24 hour potential ending 2:00 PM March 18, 1968 well pumped 24 BBLS oil and 10 BBLS water. Gravity 30.2, GOR 1220.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. R. Raymond TITLE Assistant District Superintendent DATE March 21, 1968

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: