

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-031621-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt Laughlin "Com" No. 2*

9. API Well No.

30-025-05924

10. Field and Pool, or Exploratory Area

Eumont (Y-7R-QN)

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main St., Midland, Tx 79701 (915-684-4011)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FWL (N)
Sec. 5, T-20S, R-37E, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Return to Production

- ☐ Change of Plan
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12/15/76, CIBP was set at 3490', and between 12/15/76 and 12/19/76, well was completed by Union Texas Petroleum in the Eumont (Queen) from 3135'-3365'. After being shut in for several years, on 9/09/89, RBP was set at 3093' with 15' of 20/40 sand on top. PBTD @ 3076'. In compliance with NMOC order R-9210, we propose to return currently T&A'd well to beneficial use from existing Eumont Queen perforation at 3135'-3365' by:

- (1) Cementing highly corroded upper section of 8-5/8" casing and also backing up corresponding section of 5-1/2" casing with cement.
- (2) Circulating 20/40 sand out of hole and retrieving RBP reported to be set at 3093'.
- (3) Setting pump unit, placing well on pump, and testing well.
- (4) If well produces water, determining source of and shutting water off.
- (5) Reconnecting well to gas sales line.

14. I hereby certify that the foregoing is true and correct

Signed Doyle Hartman

Title Operator-Part Owner

Date Nov. 27, 1995

(This space for Federal or State office use)

Orig. Signed by Shannon J. Shaw

Approved by

Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 12/7/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* Formerly Britt "B" No. 2

* See Instruction on Reverse Side