

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**LC-031621-B**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Doyle Hartman**

8. Well Name and No.

**Britt Laughlin "Com" No. 2\***

3. Address and Telephone No.

**500 N. Main St., Midland, Tx 79701 (915-684-4011)**

9. API Well No.

**30-025-05924**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**330' FNL & 1650' FWL (N)  
Sec. 5, T-20S, R-37E, NMPM**

10. Field and Pool, or Exploratory Area

**Eumont (Y-7R-QN)**

11. County or Parish, State

**Lea County, NM**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☒ Other **Return to Production**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 12/15/76, CIBP was set at 3490', and between 12/15/76 and 12/19/76, well was completed by Union Texas Petroleum in the Eumont (Queen) from 3135'-3365'. After being shut in for several years, on 9/09/89, RBP was set at 3093' with 15' of 20/40 sand on top. PBTD @ 3076'. In compliance with NMOCD order R-9210, we propose to return currently T&A'd well to beneficial use from existing Eumont Queen perforation at 3135'-3365' by:

- (1) Cementing highly corroded upper section of 8-5/8" casing and also backing up corresponding section of 5-1/2" casing with cement.
- (2) Circulating 20/40 sand out of hole and retrieving RBP reported to be set at 3093'.
- (3) Setting pump unit, placing well on pump, and testing well.
- (4) If well produces water, determining source of and shutting water off.
- (5) Reconnecting well to gas sales line.

14. I hereby certify that the foregoing is true and correct

Signed **Doyle Hartman** Title **Operator-Part Owner** Date **Nov. 27, 1995**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* Formerly Britt "B" No. 2

\* See Instruction on Reverse Side