

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions
on Reverse Side)Form approved
Budget Circular No. 43-21424

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		8. FARM OR LEASE NAME Britt "B"	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter "N" 330' FSL & 1650' FWL		10. FIELD AND POOL, OR WILDCAT Monument Paddock	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3545' DF	
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 5, T-20-S, R-37-E		12. COUNTY OR PARISH Lea	
13. STATE New Mexico			

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JAN 25 1977

GEOLOGICAL SURVEY
NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON ☐SHOOTING OR ACIDIZING ☐ABANDONMENT ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Plug Back & Recomplete ☒

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

1. December 1, 1976, re-entered well and pulled tubing. (Installed BOP) Set cement retainer @ 5078.
2. December 2, 1976, went in hole w/RBP & full well bore pkr. Set RBP @ 5060' & tested to 1200#. Started moving packer & RBP up hole & tested csg. Found leaks from 4031-21 3932-3635' and in 1st collar on 5 1/2" csg. from surface. Pumped 4 sx. (40') Class "C" cement on top of cmt. retainer @ 5078'.
3. December 9, 1976, pulled (6) jts. 5 1/2" csg. and replaced with six jts. new 5 1/2" csg. (249').
4. December 10, 1976, set CIBP @ 4000' and dumped 10' cmt. on top. WIH w/E-Z drill on tbg. to 3593'. Displaced hole & pressured annulus to 500#. Pumped 400 sx. Class "C" neat followed w/300 sx. Class "C" w/2% CaCl₂. (Cement failed to circ. - top @ 2058').
5. December 11, 1976, after WOC 24 hrs., tested csg. to 1200# w/no dec. in press in 15 min. Perf. w/1 JSPF 3509, 3520-22, 3525-27, 3530-33, 3535-62, (Total 43 holes).
6. December 12, 1976, spotted 75 gal. acid across perfs. Pulled up hole & set pkr. @ 3452. Acidized w/1425 gals. 15% NE Acid.
7. December 15, 1976, ran CIBP on wireline and set @ 3490'. Perf. Grayburg zone w/1 JSPF 3350-65, (15 holes) WIH w/tbg. & spotted 42 GA across perfs. Set pkr. @ 3218' and acidized w/958 gals. 15% NE Acid.
8. December 16, 1976, TP 25#. Swbd. one (1) time & gas broke to surface. Flowed well to clean up and shut-in. SITP after 30 min. 525#.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the foregoing is true and correct

SIGNED Stanley A. Post

TITLE Senior Production Analyst

DATE 1-24-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

JAN 25 1977
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

9. December 17, 1976, Flowed well @ 200# on 3/4" choke.
10. December 18, 1976, killed well w/BW. Ran in hole with pkr. & RBP - set RBP @ 3313' and perfs. Queen zone w/l JSPF 3155-60, 3170-82, 3190-3200 and 3235-45 (Total 41 holes)
11. December 19, 1976, With pkr. set @ 3093', acidized Queen zone w/3000 gal. acid. Started swbg. & well kicked off and unloaded load water.
12. December 20, 1976, Shut in press 600#. Flowed well on 3/4" ck. @ 120# to clean up.
13. December 21, 1976, killed well w/Brine. Pulled pkr. & BP. WIH w/Uni-Pkr. VI w/on-off tool and Model "F" Nipple w/1.81 ID set @ 3302' & Baker 1.87 ID sliding sleeve in open position set @ 3264'. Installed well head and swbd. both zones in.
14. Well is currently shut in while waiting on pipeline connections. Well will be tested when pipeline connections are made.

NOTE: Application for Multiple Completion on this well was filed January 21, 1977.

NOTE: Gas Production from Queen zone is dedicated to Northern Natural. Gas Production from Grayburg zone is not dedicated to a gas market at this time.

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DEC 1 1977

OIL & GAS DIVISION
HOUSTON, TEXAS