JF THE INTERIOR (Other In.

LC-03	1621 - B
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SUNDRY	NOTICES A	AND REPORTS	ON WELLS
(Do not use this form Use	for proposals to dri "APPLICATION FO	ill or to deepen or plug R PERMIT—" for such	back to a different reservoir. proposals.)

GEOLOGICAL SURVEY

٠.	1 2	rantas.	APPOLICE	OR	10122	NAME

Use .	'APPLICATION FOR PERMIT— for such proposess.)	
1.		7. UNIT AGREEMENT NAME
MELT X MELT CYR	OTHER	
2. NAME OF OPERATOR	NAME OF OPERATOR S. FARM	
UNION TEXAS	PETROLEUM CORPORATION	Britt "B"
3. ADDRESS OF OPERATOR		9. WELL NO.
1300 Wilco B	uilding, Midland, Texas 79701	2
4. LOCATION OF WELL (Report See also space 17 below.)	location clearly and in accordance with any State requirements.	* 10. FIELD AND POOL, OR WILDCAT
At surface		Monument Paddock
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
330' FSL & 1650'	FWL	Sec. 5, T-20-S, R-37-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3545' DF	Lea New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	CE OF I	INTENTION TO:		SUBSEQUENT REPORT OF:	
	r1				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)	
(Other) Plug Back	k & F	Recomplete	X	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	i

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. RU & re-enter well. Pull tubing and install BOP.
- 2. Run 5 1/2" retainer on tubing & set @ 5100'. Squeeze perfs. 5175 to 5230' w/150Sx. Class "C" Cmt. Pull out of retainer and cap with 20' of cement.
- 3. Perforate 4 holes @ 4100 and establish circ. to surface.
- 4. Cement 5 1/2" casing with 525 sx. Class "C" cement. Follow with top cement plug and displace cement to 40501.
- 5. Perforate Grayburg & Queen Zones.
- 6. Run in hole w/Guiberson Uni-Pkr. VI, on-off tool (plugged) & PSI sliding sleeve (open) Set pkr. between Grayburg & Queen perforations.
- 7. Acidize Queen down casing-tubing annulus. (Swab & evaluate).
- 8. RIH w/wireline, retrieve plug and close sliding sleeve.
- 9. Acidize Grayburg down tubing. (Swab & evaluate).
- 10. Place well back on production.

18. I hereby certify that the foregoing is true and signed Stanley A Col	correct TUTLE Gas Measurement	Analyst DATE 10-5-76
(This space for Federal or State office use) APPROVED BY	TITLE	APPROVED
CONDUTIONS OF APPROVAL, IF ANY:	*See Instructions on Reverse Side	BERNARD MOROZ OTING DISTRICT ENGINE