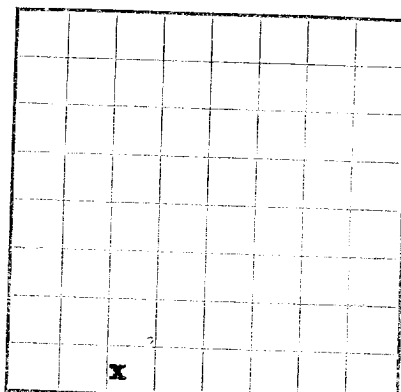




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Las Cruces
SERIAL NUMBER 031621(b)
LEASE OR PERMIT TO PROSPECT Britt "

LOG OF OIL OR GAS WELL

Company Anderson-Prichard Oil Corporation Address Liberty Bank Building, Oklahoma City, Ok
Lessor or Tract Britt "B" Field Monument-Elnebry State New Mexico
Well No. 2 Sec. 5 T. 20S R. 37E Meridian N.M.P.M. County Lea
Location 330 ft. N of S Line and 1650 ft. E of W Line of Sec. 5 Elevation 3565' approx
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 29, 1953Signed [Signature] Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 27, 1953 Finished drilling May 23 1953OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 5150' to 5220' No. 4, from _____ to _____
No. 2, from 5665' to 5711' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 2, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	48#	8R		60#	Open End				Surface
8 5/8"	32#	8R	J-55	603					
	28#	8R	H-40	292					
	24#	8R	J-55	2117	Baker				Intermediate
5 1/2"	15 1/2 & 11#	8R	J-55	5710	Baker				
									Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	604'	550	Pump & Plug	Water	
8 5/8"	2990'	1000 sx. 3% gel & 500 sx. neat			Hole full
5 1/2"	5710'	300 sx. 3% gel & 300 sx. neat			Hole full
				8.7#/gal.	Hole full
				8.7#/gal.	Hole full

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Acidized w/500 gal. 15% reg. acid					

TOOLS USED

Rotary tools were used from 0 feet to 5711' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

May 29 1953 Put to producing May 29 1953The production for the first 24 hours was 416.41 barrels of fluid of which 100 % was oil; 0 % emulsion; _____ % water; and _____ % sediment.If gas well, cu. ft. per 24 hours _____ Gravity, °Bé. 30.4
Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

A. B. Carroll _____, Driller A. T. Williams _____, Driller
J. D. Starr _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40	40	Caliche
40	609	569	Red Bed
609	1147	838	Set 13 3/8" casing with 550 sx @ 604'
1147	2190	743	Red Bed
2190	2220	30	Anhydrite, salt
2220	2395	175	Salt & shale. Lime stringer
2395	2475	80	Anhydrite, salt
2475	2534	59	Lime & gypsum
2534	2999	465	Lime & anhydrite
			Lime
2999	5710	2711	Set 8 5/8" casing with 1500 sx. cement @ 2999'
			Lime
			Set 5 1/2" casing with 600 sx. cement @ 5710'
			T. - Anhydrite: 1060'
			T. - Salt: 1170'
			B. - Salt: 1360'
			T. - Yates: 2330'
			T. - Monument 3875'
			T. - Glorieta 5095'
			T. - Paddock 5175'
			T. - Monument-Elnebry - 5665'
			T. D. - 5711'

FORMATION RECORD—Continued

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.