OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

iscellaneous Reports on

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

	Indicate nature	or report by encouning be	20W.	
REPORT ON BEGINNING DRILL OPERATIONS	ING	REPORT ON	REPAIRING WELL	x
EPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISI ALTERING CASING		SE
EPORT ON RESULT OF TEST (SHUT-OFF	OF CASING	REPORT ON	DEEPENING WELL	
EPORT ON RESULT OF PLUGG	ING OF WELL			
	Ju	ly 6, 1950	Monument, New Me	xice
IL CONSERVATION COMMISSIO ANTA FE, NEW MEXICO. entlemen:	N,	Date	P	ace
'ollowing is a report on the work d				
merada Petroleus Cor er	a tion	L.M. Lense	Well No	in the
Company or Operato	of Sec. 6	, T 208	R. 378	., N. M. P. M.,
former nt	Field	Lea		County.
ne dates of this work were as follo				-
otice of intention to do the work	was (su	bmitted on Form C-102 on	July 28	19 50
DETAILE Depth 3890, Plug-	D ACCOUNT OF back Depth 38	WORK DONE AND RES \$25°, 6-5/8° OD Ca	SULTS OBTAINED Sing set at 3800	
DETAILE. Stal Depth 3890°, Plug-lotal Depth 3890°, Plug-louged back open hole with the stall sta	D ACCOUNT OF back Depth 38 ith cement to cid. Pumped 100%.	WORK DONE AND RES 825', 6-5/8" OD Ca 3825'. Acidized acid down through breatment, made 19	sing set at 3800° well with 500 gall casing. Max. Casi 2.53 bbls. of oil,	ng Press.
DETAILED total Depth 3890°, Plug-lotal Depth 3890°, Plug-lotal Depth 3890°, Plug-lotal Depth 3890°, Plug-lowell 15% Low Tension Account 15% Low Tension Account 15% Low Tension Account 16% Low Tension 16% Lo	D ACCOUNT OF back Depth 38 ith cement to cid. Pumped 100%. after acid to as Volume 125	WORK DONE AND RES 825', 6-5/8" OD Ca 9 3825'. Acidized acid down through treatment, made 19 5,730 cu ft per da	well with 500 gall easing. Max. Casi 2.53 bbls. of oil, y. GOR 406	ng Press.
DETAILED total Depth 3890°, Plug-lotal Depth 3890°, Plug-lotal Depth 3890°, Plug-lotal Depth 3890°, Plug-lowell 15% Low Tension Account 15% Low Tension Account 15% Low Tension Account 16% Low Tension 16% Lo	D ACCOUNT OF back Depth 38 ith cement to cid. Pumped 100%. after acid tas Volume 125	WORK DONE AND RES 825', 6-5/8" OD Ca 9 3825'. Acidized acid down through treatment, made 19 5,730 cu ft per da Compa	well with 500 gall casing. Max. Casi 2.53 bbls. of oil, y. GOR 408 Letter Corporation or affire that the information	ng Press. no water Farm Bo
DETAILE. Shirley thressed by E.E. Shirley	back Depth 38 ith cement to cid. Pumped 100%. after acid to as Volume 125 Name	WORK DONE AND RES 825', 6-5/8" OD Ca 9 3825'. Acidized acid down through treatment, made 19 5,730 cu ft per da Compa I hereby swear is true and corr	well with 500 gall casing. Max. Casi 2.53 bbls. of oil, y. GOR 408 Letter Corporation or affire that the information	ng Press. no water Farm Bo
Plugged back open hole with the state of the	D ACCOUNT OF back Depth 38 ith cement to cid. Pumped 100%. after acid to as Volume 125 Name	WORK DONE AND RES 325', 6-5/8" OD Ca 3825'. Acidized acid down through treatment, made 19 5,730 cu ft per da Amerada Petro Comps I hereby swear is true and corr	well with 500 gall casing. Max. Casi 2.53 bbls. of oil, y. GOR 408 Letter Corporation or affire that the information	Farm Bo
DETAILE. Shirley Subscribed and sworn before me	D ACCOUNT OF back Depth 38 ith cement to cid. Pumped 100%. after acid to as Volume 125 Name	WORK DONE AND RES 325', 6-5/8" OD Ca 3825'. Acidized acid down through treatment, made 19 5,730 cu ft per da Amerada Petro Compa I hereby swear is true and corr Name Position America	well with 500 gall casing. Max. Casing. Max. Casing. Max. Casing. Gor 408 Lara Corporation or affire that the information of the corporation of	Farm Bo
Plugged back open hole will be the second of	D ACCOUNT OF back Depth 38 ith cement to cid. Pumped 100%. after acid to as Volume 125 Name	WORK DONE AND RES 325', 6-5/8" OD Ca 3825'. Acidized acid down through treatment, made 19 5,730 cu ft per da Amerada Petro Compa I hereby swear is true and corr Name Position	well with 500 gall easing. Max. Casi 2.53 bbls. of oil, y. GOR 408 lens Corporation or affirm that the informati ect.	Farm Bo
DETAILE: Sotal Depth 3890', Plug-l Plugged back open hole with Dowell 15% Low Tension Ac Soo#, Max. Tubing Press. Plowed well for 15 hours Chrough 18/64" chois. Ga Vitnessed by E.E. Shirley Subscribed and sworn before me day of	D ACCOUNT OF back Depth 38 ith cement to cid. Pumped 100%. after acid to as Volume 125 Name	WORK DONE AND RES 325', 6-5/8" OD Ca 3825'. Acidized acid down through treatment, made 19 5,730 cu ft per da Amerada Petro Compa I hereby swear is true and corr Name Position	well with 500 gall essing. Max. Casi 2.53 bbls. of oil, y. GOR 406 laim Corporation or affire that the informati ect. istant District Sup Company or Operator awar WDH, Monument,	Farm Bo Title Ton given above printendent reporation New Mexico
Plugged back open hole will be	D ACCOUNT OF back Depth 38 ith cement to cid. Pumped 100%. after acid to as Volume 12%. Name	WORK DONE AND RES 325', 6-5/8" OD Ca 3825'. Acidized acid down through treatment, made 19 5,730 cu ft per da Amerada Petro Compa I hereby swear is true and corr Name Position	well with 500 gall casing. Max. Casi 2.53 bbls. of oil, y. GOR 408 lara Corporation or affirm that the informatic ect. Company or Operator	Farm Bo Title Ton given above printendent reporation Name