



## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure
18	37	19	Surface sand and rock.
37	185	148	Sand shells and red bed. Top of red bed.
185	209	24	Red bed. Set 197' of 12 $\frac{1}{2}$ " casing with 150 sacks.
209	1025	816	Red bed and shells.
1025	1150	125	Anhydrite and salt. Base of red bed 1025.
1150	2254	1104	Salt and anhydrite. Base of salt 2254'.
2254	2390	136	Anhydrite. Set 2310' of 8-5/8" csg. w/ 650 Sacks.
2390	2400	10	Brown lime.
2400	2460	60	Anhydrite, sand lime.
2460	2585	125	Anhydrite. Air pocket at 2474'.
2585	2592	7	Brown lime.
2592	2650	58	Anhydrite and brown lime.
2650	2673	23	Brown and gray lime.
2673	2680	7	Brown sandy lime. Light show of gas.
2680	2887	207	Lime and anhydrite.
2887	2919	32	Lime.
2919	2980	61	Lime and anhydrite.
2980	3029	49	Gray lime.
3029	3055	26	Broken lime. Brown and gray.
3055	3103	48	Anhydrite and sandy lime. Gas show 3055'-65'.
3103	3123	20	Lime.
3123	3206	83	Anhydrite and sandy lime.
3206	3215	9	Brown lime.
3215	3306	91	Broken lime. Brown and gray. Gas show 3255'-60'.
3306	3349	43	Brown lime and anhydrite.
3349	3382	33	Brown lime.
3382	3441	59	Brown and gray lime.
3441	3530	89	Gray lime.
3530	3576	46	Gray and sandy lime.
3576	3605	29	Light brown lime.
3605	3661	56	Light brown and gray lime. Gas show 3610'-25'.
3661	3671	10	Sandy lime.
3671	3745	74	Gray and sandy lime.
3745	3785	40	Lime. Brown.
3785	3808	23	Lime. Set 6-5/8" csg. with 100 sacks.
3808	3847	39	Broken lime. Oil showing 3818', 3824', & 3840'.
3847	3890	43	Gray and brown lime.

Ran 3870' of 2 $\frac{1}{2}$ " upset tubing. Swabbed well in and it flowed 950 barrels oil in 9 hours, through 2 $\frac{1}{2}$ " open tubing.