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FORMATION RECORD

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0	18	18	Cellar and substructure
18	37	19	Surface sand and rock.
37	185	148	Sand shells and red ted. Top of red bed.
185	209	24	Red bed. Set 197' of 12h" casing with 150 sacks,
809	1025	816	Red bed and shells.
1025	11.50	125	Anhydrite and sult. Base of red bed 1085.
1150	8854	1104	Salt and anhydrite. Base of salt 2254'.
2254	2590	136	Anhydrite. Set 2310' of 8-5/8" csg. W/ 650 Sacks.
2390	8400	10	Brown line.
2400	2460	60	Anhydrite.cand lime.
2460	2565	125	Anhydrite. Air pocket at 2474'.
8585	2592'	7	Brown lime.
8598	2650	58	Anhydrite and brown lime.
2650	2673	23	Brown and gray lame.
8675	2680	7	Brown sandy lime. Light show of gas.
2680	2887	207	Lime and anhydrite.
2887	2010	32	Line.
2919	2980	61	Line and anhydrite.
5980	3029	49	Gray lime.
5929	3056	86	Broken lime. Brown and gray.
3055	3103	48	Anhydrite and sandy lime. Gas show 3055'- 65'.
3103	3125	20	Lime.
3123	5906	83	Anhydrite and sandy line.
3286	3215	9	Brown line.
3515	530.6	91	Broken lime. Brown and gray. Gas show 3855'-60'.
3306	5549	43	Brown line and anhydrite.
3349	3382	33	Brown lime.
5582	3441	59	Brown and gray lime.
3441	3530 '	89	Gray lime.
3530	3576	46	Gray and sandy lime.
3576	3605	29	Light brown lime.
3605	3661	56	Ligh brown and gray lime. Gas show 3610'-25'.
56615	3671	10	Sandy line.
3671	3745	74	Gfay and sandy lime.
3745	3785	40	Lime. Brown.
3785	3808	23	Ling. Set 6-5/8" csg. with 100 samks.
3808	5847	39	Broken line, 011 showing 3818', 3884', & 3840'.
3847	3890	43	Gray and brown lime.
Ran in 9 hou	3870' of 2	" upset tubi 25" open tub	ng. Swabbed well in and it flowed 950 barrels oil ing.
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