

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-05926
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name L. M. Lambert
8. Well No. 2
9. Pool Name or Wildcat Monument McKee Ellenburger
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3571' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, TX 79360	4. Well Location Unit Letter <u>G</u> <u>1980</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u> Line Section <u>6</u> Township <u>020S</u> Range <u>037E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3571' DF	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21 thru 2-22-2002

MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH & cleaned out fill to 9865'. MIRU Rotary Wireline, tagged fill at 9858' & dumped 4.5 sks. 20/40 sand fr. 9858' - 9813' & dumped 1 sk. cement on top sand fr. 9813' - 9803'. TIH w/tbg. & checked PBD at 9803'. Halliburton Svc. pumped 75 sks. Cl. "H" Premium Cement. WOC. TIH w/3-7/8" bit & tagged cement at 9656'. Attempted to press. test csg. w/no results. Moved pkr. at intervals testing & located csg. leak at 6400'. Halliburton Svc. squeezed 500 gal. Flo-Check into csg. leak. TIH w/3-7/8" bit, circ. clean & tagged TOC at 9656'. Drld. cement to 9790'. Halliburton Svc. spotted 144 gal. Flo-Check fr. 8940' to 9790'. Reverse circ. clean. TIH w/bit & drld. out cement plug and sand fr. 9790' - 9865', circ. clean. TIH w/4-1/2" pkr. set at 9506'. Removed BOP & installed wellhead. RDPU & cleaned location. Swabbed well. MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/pkr. TIH w/3-7/8" bit & cleaned out fill to 9865'. Schlumberger TIH w/4" csg. gun & perf. 4-1/2" liner w/4 SPF fr. 9832' - 9856'. B.J. Svc. acidized perms. fr. 9832' - 9856' w/1500 gal. 15% HCL acid. TIH w/pkr. on 2-3/8" tbg. & set pkr. at 9510'. Removed BOP & installed wellhead. RDPU & cleaned location. Swabbed well & well resumed flowing 2-22-2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 03/12/2002
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAR 19 2002
CONDITIONS OF APPROVAL, IF ANY: _____