

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 S. First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504

WELL API NO.	30-025-05926
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L. M. Lambert
8. Well No.	2
9. Pool Name or Wildcat	Monument McKee Ellenburger
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3571' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u> Line Section <u>6</u> Township <u>020S</u> Range <u>037E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-5 thru 2-7-2001

MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/bailer & cleaned out fill in 4-1/2" liner. TIH w/4-1/2" cement retainer set at 9461'. Halliburton Svc. spotted 200 sks. Premium Neat cement into McKee Zone perfs. WOC. Schlumberger ran CNL log. TIH w/3-7/8" bit, tagged TOC at 8768' & drld. cement, cement retainer at 9461' & cement out at 9716'. Circ. clean. TIH w/bit, tagged at 9789' & circ. clean to 9803'. TIH w/4-1/2" Halliburton cement retainer set at 9498'. Halliburton Svc. mixed & pumped 50 sks. 6% Halad-322 & 50 sks. Neat cement. WOC. TIH w/3-7/8" bit, tagged TOC at 9486' & drld. cement, retainer & cement out at 9638'. Circ. clean to 9810'. TIH w/power swivel & drld. Md. "D" pkr. & 4-1/2" CIBP to 9350'. B.J. Svc. acidized Ellenburger Zone csg. perfs. fr. 9832' - 9850' w/2500 gal. HCL acid. TIH w/4-1/2" x 2-3/8" Md. R. dbl. grip pkr. on 2-3/8" tbg. & set pkr. at 9500'. Swabbed well. RDPU, cleaned location, & continued flowing well.

Test of 2-21-2001: Prod. 0 B.O./D., 0 B.W./D., & 352 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Duwayne Perry TITLE Sr. Professional Engineer DATE 3-5-2001
TYPE OR PRINT NAME Duwayne Perry TELEPHONE NO. 915 758-6700

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

