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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P.O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>L.M. Lambert Battery 2</b>	Well No. <b>2</b>	Unit Letter <b>G</b>	Section <b>6</b>	Township <b>20S</b>	Range <b>37E</b>		
Date Work Performed <b>1-9-65 to 1-16-65</b>		Pool <b>Monument</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Filled annulus with lease crude oil. Attempted to pump 2000 gals. lease crude oil mixed with 20 gals. WBR emulsion breaker in 6-5/8" casing perfs. from 3703' to 3713' down 1-1/2" tubing. Pumped 6 bbls. down tubing with max. PP 1900#. Spotted 44 bbls. WBR treated oil in 6-5/8" casing and left 4 bbls. in 1-1/2" tubing. Swab tested. Acidized perfs. 3703' to 3713' with 1000 gals. 15% Unisol acid with dble. metal inhibitor. Swab tested. Non commercial. Closed valve and T.A. Grayburg zone pending further remedial work.

NOTE: Will continue flowing McKee gas zone.

Witnessed by <b>A. J. Troop</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


### GRAYBURG ZONE ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>3571'</b>	T D <b>9870'</b>	P B T D <b>9812'</b>	Producing Interval <b>3703' to 3713'</b>	Completion Date <b>1-1-59</b>
Tubing Diameter <b>1-1/2"</b>	Tubing Depth <b>3680'</b>	Oil String Diameter <b>6-5/8" &amp; 5-1/2" Liner</b>	Oil String Depth <b>9867'</b>	
Perforated Interval(s) <b>3703' to 3713'</b>				
Open Hole Interval		Producing Formation(s) <b>Grayburg</b>		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>9-25-64</b>	<b>0</b>	<b>74</b>	<b>4</b>		
After Workover	<b>1-15-64</b>	<b>0</b>	<b>TSTM</b>	<b>106 Bbls. in 7 hrs. Swabbing</b>		

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>L. C. Seftel</b>	
Title		Position <b>District Superintendent</b>	
Date		Company <b>Amerada Petroleum Corporation</b>	