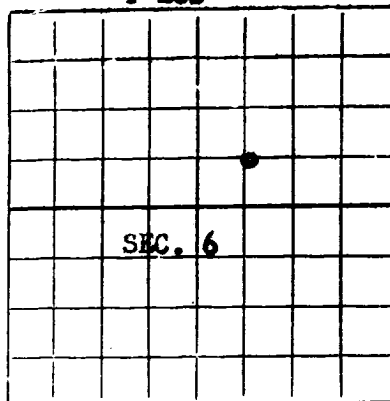


T-20S

R
37
E

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

AMERADA PETROLEUM CORPORATION

L. M. Lambert

(Company or Operator)

(Lease)

Well No. 2, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 6, T. 20S, R. 37E, NMPM.

Grayburg - McKee

Pool, Lea

County.

Well is 1980' feet from East line and 1980' feet from North lineof Section 6. If State Land the Oil and Gas Lease No. is _____RE-Drilling Commenced September 23, 1961 Drilling was Completed November 16, 1961Name of Drilling Contractor McVay Drilling CompanyAddress Tulsa, OklahomaElevation above sea level at Top of Tubing Head 3571'. The information given is to be kept confidential until Not Confidential, 19____.

OIL SANDS OR ZONES

No. 1, from 9568' to 9786' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13"	40#	-	188'	Texas Pattern			
8-5/8"	28#	-	2404'	Halliburton			
6-5/8"	20#	-	3824'	Halliburton			
4-1/2"	11.60#	New	6101'	Baker (Top of Liner at 3797')			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13"	202'	145	Halliburton		
11"	8-5/8"	2402'	750	Halliburton	NOTE: Cemented top of Liner with	
7-7/8"	6-5/8"	3816'	125	Halliburton	250 sx. regular cement.	
5-7/8"	4-1/2"	9867'	330	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 4-1/2" Liner from 9568-9651', 9666-9675', 9679-9690', 9700-9707', 9710-9714', 9717-9725', 9748-9752', 9756-9765' & 9770-9786' with 1 bullet per foot, McKee Zone.

2 hours Flowed an estimated 24 bbls. salt water & drilling mud, 1 hour on 18/64" and 1 hour on 10/64" choke, tbg. press. 150 to 2000#, Gas Vol. on 10/64" cke. 3,680 MCF per day - NOTE: OPEN FLOW POTENTIAL TO BE TAKEN AT A LATER DATE. Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 3905' feet to 9870' feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity _____.

OPEN FLOW POTENTIAL TO BE TAKEN AT LATER DATE.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>1040'</u>		T. Devonian.	<u>8286'</u>	T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	<u>2230'</u>		T. Montoya.	<u>9010'</u>	T. Farmington.
T. Yates.			T. Simpson.	<u>9312'</u>	T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.	<u>9564'</u>	T. Menefee.
T. Queen.			T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorietta.	<u>5080'</u>		T. _____.		T. Morrison.
T. Clearfork	<u>5660'</u>		T. _____.		T. Penn.
T. Tubbs.	<u>6238'</u>		T. _____.		T. _____.
T. Abo.	<u>6840'</u>		T. _____.		T. _____.
T. Penn.			T. _____.		T. _____.
T. Miss.			T. _____.		T. _____.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3905	5080	1175	Dolomite				
5080	5160	80	Dolomite & Sand				
5160	5560	400	Dolomite				
5560	5660	100	Dolomite & Sand				
5660	6200	540	Dolomite				
6200	6340	140	Dolomite & Sandy dolomite Lime.				
6340	6700	360	Lime, Dolomite & Sand				
6700	6840	140	Dolomite				
6840	6900	60	Lime, Dolomite & Shale				
6900	7755	855	Dolomite, Lime & Shale				
7755	8285	530	Lime, Shale, Dolomite Cherts, Sands				
8285	9020	735	Dolomite				
9020	9200	20	Dolomite & Chert				
9200	9410	210	Lime, Dolomite, Shale & Cherts.				
9410	9550	140	Lime, Shale & Sand				
9550	9870	320	Sand, Shale & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 2, 1962

(Date)

Company or Operator. AMERADA PETROLEUM CORPORATION

Address. Drawer D, Monument, New Mexico

Name. [Signature]

Position or Title Assistant District Superintendent