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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

PROBATION OFFICE Submit to appropriate District Office as per Commission Rule 1106)								
Name of Company Amerada Petroleum Corporation Address Drawer "I)" - Monument, New Mexico								
Lease L. M. Lambert	W	ell No.	Init Letter G	Section 6	Township	20S	Range 378	
Date Work Performed Nov., 1961	Pool Monume	nt & Monu	ment Mcl	(ee	County	Lea		
THIS IS A REPORT OF: (Check appropriate block)								
Beginning Drilling Operations Casing Test and Cement Job Tother (Explain): Dual completion								
Plugging Remedial Work								
Detailed account of work done, nature and quantity of materials used, and results obtained. Schlumberger perforated 4½" easing liner from 9832 to 9840' and swab tested. Acidized with 250 gallons 15% mud acid, max. pressure 6200#, minimum 3200#. Swab tested and re-acidized with 1,000 gals 15% reg. acid using 12 ball sealers, max. pressure 4300#, minimum 3800#. Swabbed and tested. Perforated 4½" OD liner from 9840 to 9850' and sand oil fractured perf. from 9832 to 9850' w/ 5,000 gals. crude oil & 2,500# 20/40 sand with Adomite added, max. press. 6200#, min. 6000#, A.I.R. 4.9 BPM. Swabbed and tested. Set a Baker Model OE east iron bridge plug at 9812' and dumped 1/2 sack of cement on top. Lame Wells perforated 4½" OD liner from 9568-9651', 9666-9675', 9679-9690', 9700-9707', 9710-9714', 9717-9725', 9748-9752', 9756-9765' and 9770-9786' w/ 1 bullet shot per foot. Ran a Baker Model "D" packer and set at 9530'. Ran 304 jts of 2-3/8" tubing, McKee string, and set in Baker packer at 9530'. Ran 120 jts of 1½" OD tubing, Grayburg string, and set at 3680'. Swabbed and tested McKee perforations from 9568 to 9786'. Opened and resumed flowing Grayburg zone. McKee zone closed in pending dual application approval.								
Witnessed by C. A. Golson		Position Farm	osition Farm Boss		Company Amerada Petr. Corp.			
<u> </u>	FILL IN BELO				PORTS ON	NLY		
D F Elev. T D		PBTD			Producing Interval		Completion Date	
Tubing Diameter	Tubing Depth		Oil Strin	g Diamet	er	Oil String	Depth	
Perforated Interval(s)			- 1			······································		
Open Hole Interval			Producii	Producing Formation(s)				
		RESULTS	OF WORK	OVER				
Test Date of Test	Oil Production BPD	Gas Pro MCF			roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD	
Before Workover								
After Workover								
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.								
Approved by Name Name								
Ticle (Position Asst. District Superintendent							
Date Company Amerada Fetroleum Corporation								