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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>Drawer "D" - Monument, New Mexico</b>			
Lease <b>L. M. Lambert</b>	Well No. <b>2</b>	Unit Letter <b>G</b>	Section <b>6</b>	Township <b>20S</b>	Range <b>37E</b>		
Date Work Performed <b>Nov., 1961</b>		Pool <b>Monument</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Finished drilling 5-7/8" hole to 9870' at 2:30PM, 11-12-61. Ran Schlumberger logs. Ran 187 fts of 4-1/2" OD casing as liner and set at 9867' with Brown Type "C" liner hanger set at 3797'. Cemented with 330 sacks of slo set Glass E cement mixed 2% Gel, maximum pressure 2700#. Ran temperature survey and found top cement outside of 4 1/2" liner at 5150'. Ran fullbore cementer on drill pipe and cemented top of 4 1/2" OD liner with 250 sacks of regular Glass A cement with maximum pressure of 2200#. Tested top of liner and formation took fluid at 1800# pressure. Pumped in 100 sacks of regular Glass A cement with a maximum pressure of 2,000#. After WOC, pulled cementer, ran bit on drill pipe and drilled cement in 6-5/8" casing from 3720' to 3797'. Pulled bit and reran cementer and tested top of 4 1/2" casing liner with 1725# pressure for 1 hour, held OK. Reran bit and drilled cement in liner from 3797 to 3810' and stringers from 3810 to 3840' then cement plug from 9836 to 9863'. Circulated hole clean and moved out rotary tools.

Witnessed by <b>C. A. Golsen</b>	Position <b>Farm Boss</b>	Company <b>Amerada</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

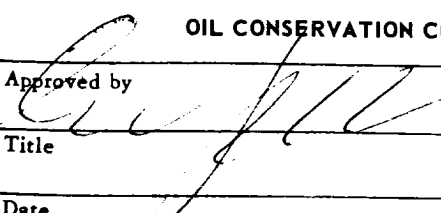
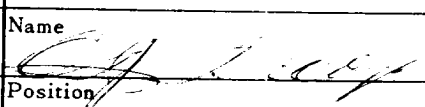
ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position <b>Asst. District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>