Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer "D" - Monument, New Mexice (Address)

LEASEL. M. LambertWELL NO.2UNITGS6T208R375DATE WORK PERFORMEDOct & Nov, 1958POOLMonument

 This is a Report of: (Check appropriate block)
 Results of Test of Casing Shut-off

 Beginning Drilling Operations
 Remedial Work

 Plugging
 Other\_\_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods, pump and 2-7/8" tubing. Ran Baker cast iron retainer and set at 3721'. Attempted to pressure up on 6-5/8" OD casing, no results - had communications between 2-7/8" tubing and 6-5/8" casing. Pulled tubing and ran another Baker cast iron retainer and set at 3714'. Tested with 1400#, held OK. Broke formation and squeesed perforations from 3725' to 3760' with 97 sx Latex cement, Max. press. 2000#. Pulled tubing and perforated \$ 6-5/8" OD casing from 3703' to 3713' with 40 bullet holes. Ran 2-7/8" OD tubing, perforations, packer, hold-down and seating nipple. Swabbed 21 bbls oil and 6 bbls water and started flowing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. 3580: TD 3905: PBD 3714: Prod. Int. - Compl Date 6-13-36 The Dia 2-7/8\* The Depth 3709! Oil String Dia 6-5/8\* Oil String Depth Perf Interval (s) 3703! to 3713! Open Hole Interval - Producing Formation (s) Grayburg **RESULTS OF WORKOVER:** BEFORE AFTER Date of Test 9-13-58 12-9-54 Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day 302 Gas-Oil Ratio, cu. ft. per bbl. 2060 Gas Well Potential, Mcf per day 2.560 MCP Witnessed by C. A. Golson Amerada (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name Al- Lunp Name

Position

Company

Asst. District Superintendent

Amerada Pet. Coro.

Title Date