

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL**RECEIVED**
MAR 18 1940
RECEIVED

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for record before beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		

Monument, New Mexico. March 12, 1940.

OIL CONSERVATION COMMISSION.

Place

Date

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation L.M. LambertWell No. **2** in the

C of SW of NE $\frac{1}{4}$ of Sec. **6**, T. **20-s**, R. **37e**, N. M. P. M.,
Monument Field, **Lea** County

The dates of this work were as follows: **February 12 to 17, 1940.**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____
 and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was producing at rate of allowable with a gas/oil ratio of approximately 3000. Pulled tubing and rerun with Robinson 3 in 1 packer which was set @ 3875'. (30' off bottom) Swabbed dry. Treated with 500 gallons of Dowell XX acid, but got only $1\frac{1}{2}$ barrels into formation, due to attempting to not break packer loose above treated zone. Retreated with 500 gallons of Dowell XX acid, which went in under pressures up to 1125#. Packer remained seated.

Well now produces @ rate of allowable with gas/oil ratio of approximately 1400.

Witnessed by _____
 Name _____ Company _____ Title _____

Subscribed and sworn to before me this _____
12 day of **March**, 19**40**

Ray D. M. Mill
 Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name *Don Tappin*Position **Farm Boss**Representing **Amerada Petroleum Corporation**Address **Monument, New Mexico.**My Commission expires *February 21, 1944*

Remarks:

Ray Yarbrough
 Name
OIL & GAS INSPECTOR
 Title