Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05927

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 20

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: AMERADA HESS CORPORATION

8. Well No. 1

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat: EUNICE MONUMENT G/SA

4. Well Location
Unit Letter A : ~~990~~ 660 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 6 Township 20S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: Tested Casing.	☒		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2001 07-29-93 Thru 08-04-93

AA Oilfield Service pumped 100 bbls. fresh water down caing-tubing annulus to perform casing integrity test, but, was unable to load annulus. Indicating KV-30 Packer is leaking. DA&S Well Service rigged up pulling unit, removed 8-5/8" National Type "E" tubinghead and installed an 8-5/8" Larkin adapter flange and a 6" 900 manual BOP. Released Guiberson KV-30 packer and TOH with 110 jts. 2-3/8" tbg., sn and KV-30 packer. Found collar on top of packer had large hole. TIH with a 5-5/8" drill bit and bit sub on 119 jts. 2-3/8" tbg. Taggeed at 3,700', for 4' of fill in 6-5/8" casing, and TOH with 119 jts. 2-3/8" tbg., bit sub and drill bit. TIH with a 6-5/8" Elder Lok-Set retrievable bridge plug, retrieving tool and SN on 111 jts. 2-3/8" tbg. Set RBP at 3,450', circulated casing with 130 bbls 2% KCL water and attempted to pressure test casing from 0' to 3,450'. At 400 psi 8-5/8" rental flange separated from 8-5/8"

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 08-05-93

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

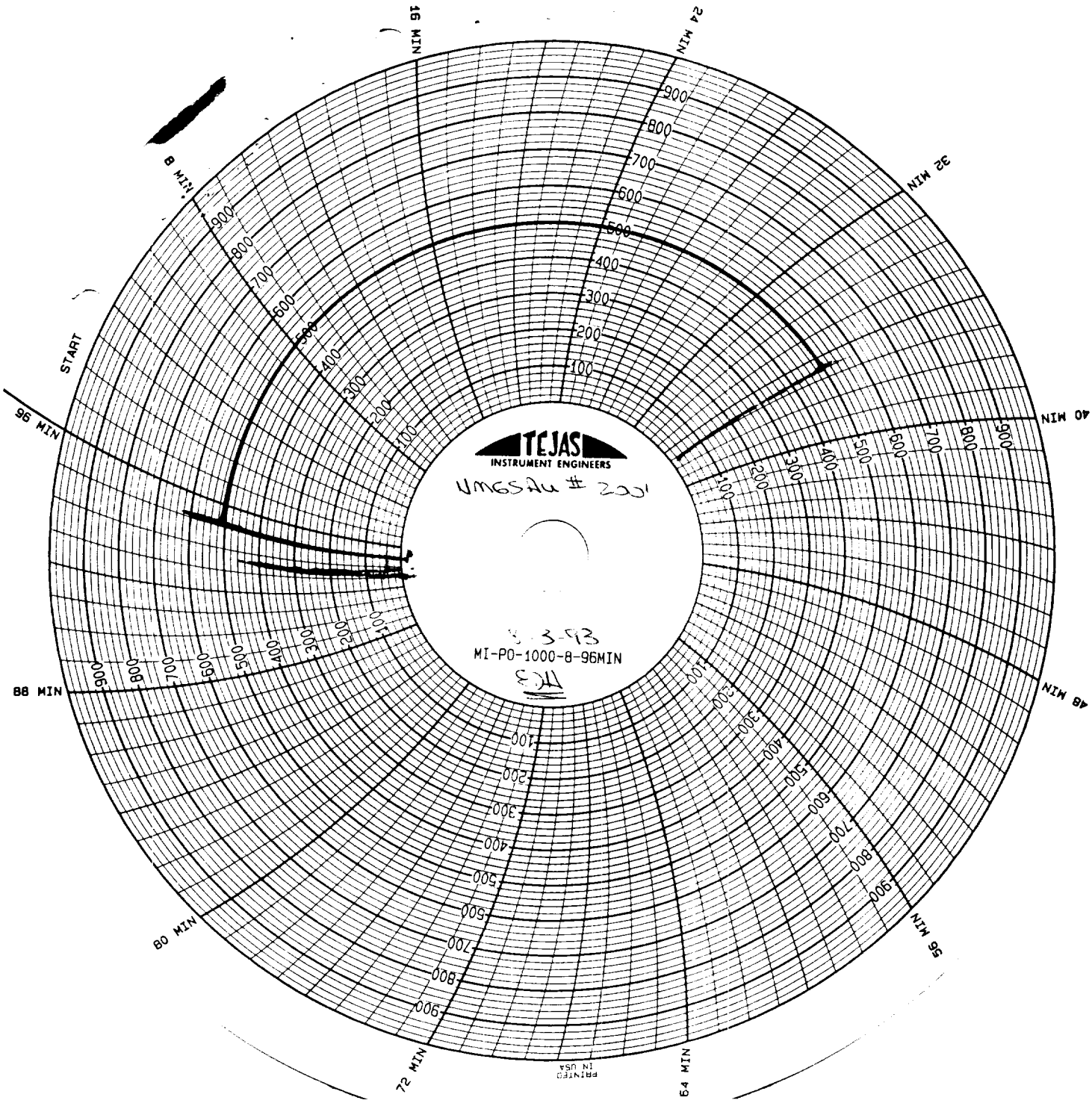
AUG 10 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

National tubinghead. Removed 6" 900 manual BOP and adapter flange. Found threads on 8-5/8" tubinghead pulled. Removed 8-5/8" National Type "E" tubinghead from 6-5/8" 8rd casing pin and installed a used 8-5/8" National Type "E" 6" nominal tubinghead, adapter flange and a 6" 900 manual BOP. Pressure tested casing from 0' to 3,450'. Pressure decreased from 510 psi to 495 psi in 37 minutes. Checked intermediate-production casing annulus and found no pressure or flow. Unable to locate surface-intermediate casing annulus riser. Released RBP and TOH with 111 jts. 2-3/8" tbg., SN, retrieving tool and rBP. TIH with a repaired 6-5/8" Baker model "R" double grip packer, SN and 110 jts. 2-3/8" tbg. Dropped SV and attempted to pressure test tbg. Pumped 1.0 BPM at 0 psi. TOH with 110 jts. 2-3/8" tbg., SN, and packer. Found bottom 6 jts. 2-3/8" tbg. had leaks. TIH with a 6-5/8" Baker Model "R" double grip packer, 2-3/8" SN and 110 jts. 2-3/8" tbg. Hydro-tested tubing in hole to 3,000 psi above slips. Removed 6" 900 manual BOP and adapter flange and installed 8-5/8" National Type "E" tubinghead packing and slip assembly. Set packer at 3,449' with 12,000# compression and SN at 3,443'. Cleaned location and rigged down pulling unit. Open to sales.

Test (24 Hours): 0 BOPD, 0 BWPD, 303 MCFD


TEJAS
INSTRUMENT ENGINEERS
VMGSAu # 2001
3-93
MI-PO-1000-8-96MIN
START
8 MIN
16 MIN
24 MIN
32 MIN
40 MIN
48 MIN
56 MIN
64 MIN
72 MIN
80 MIN
88 MIN
96 MIN
100
200
300
400
500
600
700
800
900
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