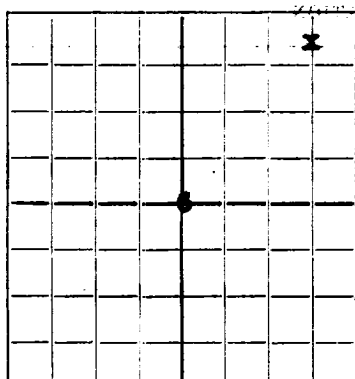


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Amerada Petroleum Corporation

Lambert

Company or Operator

Lease

Well No. 3 in NE 1/4 NE 1/4 of Sec. 6, T. 20

R. 37, N. M. P. M., Monument Field, Lea County.

Well is 660' feet south of the North line and 660' feet west of the East line of 6 - 20 - 37

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Amerada Petroleum Corporation Address Tulsa, Oklahoma

Drilling commenced September 5, 1936, Drilling was completed October 16, 1936

Name of drilling contractor Rowan Drilling Co. 4 Address Ft. Worth, Texas

Elevation above sea level at top of casing 3559' feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2"	40#	8-thd	L.W.	186'-0"	Texas Pattern			
8-5/8"	32#	8-thd	Smls	2406'-8"	Halliburton			
6-5/8"	20#	10-thd	Smls	3808'-4"	Halliburton			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	12 1/2"	200'	200	Halliburton		
11"	8-5/8"	2407'	500	Halliburton		
7-7/8"	6-5/8"	3787'	185	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3888' feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing October 16, 1936, 19

The production of the first 24 hours was 507 barrels of fluid of which Pipe line oil % was oil; %

emulsion; % water; and % sediment. Gravity, Be 58

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Roy Lynch, Driller J.H. Cranfill, Driller

S.K. Albright, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20 Monument, New Mexico October 19, 1936

day of Oct., 1936 Name J.A. Stucky

Position Farm Boss

Representing Amerada Petroleum Corporation

Notary Public Company or Operator.

My Commission expires 10-24-37 Address Monument, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure.
18	80	62	Caliche and sand.
80	205	125	Shale and red beds. Set 12½" csg. at 200' w/ 200 sacks
205	408	203	Red bed and shells.
408	735	327	Red bed and red rock.
735	1004	269	Red rock.
1004	1055	51	Red bed and shale. Top of anhydrite 1055'.
1055	1160	105	Anhydrite.
1160	1215	55	Anhydrite and potash.
1215	1585	370	Salt and anhydrite.
1585	2080	495	Salt, anhydrite and potash.
2080	2275	195	Salt and anhydrite. Base of salt 2275'.
2275	2590	315	Anhydrite. Set 24075 of 8-5/8" csg. w/ 500 sacks.
2590	2600	10	Sand. Top of monument lime 2590'. Show of gas.
2600	2653	53	Anhydrite.
2653	2693	40	Lime and anhydrite.
2693	2743	50	Anhydrite.
2743	2820	77	Anhydrite and lime.
2820	2860	40	Anhydrite.
2860	2900	40	Lime and anhydrite.
2900	2905	5	Anhydrite.
2905	2939	34	Lime and anhydrite.
2939	2988	49	Anhydrite.
2988	3086	98	Lime and anhydrite.
3086	3117	31	Anhydrite.
3117	3185	68	Lime and anhydrite.
3185	3255	70	Anhydrite.
3255	3398	143	Lime and anhydrite.
3398	3888	490	Lime. Set 6-5/8" csg. At 3398' w/ 185 sacks. Gas shows at 3732'-44', 3748'-62', & 3768'-82'. Top of pay 3794'.

10/16/36.

Total depth 3888'. Ran 2½" upset tubing to 3885' and swabbed well in and it flowed 597 barrels of oil on 5-2/3 hour test. Flowing through 2½" open tubing. Daily gas rate of 1,280,000. Gas oil ratio of 506. Hourly average of 105½ barrels.