

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-05928
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L. M. Lambert
8. Well No.	4
9. Pool Name or Wildcat Monument - Tubb	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter <u>H</u> : 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3571' D.F.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Re-Entry Completion.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-5-2001 thru 2-18-2002

MIRU Key Energy Svc. pulling unit. Removed dry hole marker, installed wellhead, & BOP. TIH w/5-7/8" bit & drld. out cement fr. 0' to 285'. Ran bit & tagged cement retainer at 929'. Circ. clean & press. tested csg. to 500 PSI. Held OK. Drld. out retainer & cement to 1023'. Circ. clean & press. csg. to 500 PSI. Held OK. TIH, tagged cement retainer at 2195' & drld. out retainer & cement to 2704'. Circ. clean & press. to 500 PSI. Held OK. TIH, tagged cement at 3395' & drld. cement to 3700'. Circ. clean & press. tested csg. to 500 PSI. Held OK. Removed BOP & installed wellhead. RDPU & cleaned location. Closed in well fr. 10-17 to 10-29. 10-30: MIRU Patterson Orig. Installed BOP & TIH w/5-7/8" bit. Tagged cement at 3700' & drld. to 3792'. Drld. new hole fr. 3792' - 5930'. Lost circ. B.J. Svc. pumped total 200 Sks. Cl. "H" cement. WOC. TIH, tagged at 5186' & drld. out cement to 5930'. Drld. new 5-7/8" hole to 7400' TD. Please refer C-103 dated 11-27 on running 4-1/2" prod. csg. set at 7400'. Schlumberger ran USIT Log. 12-16: MIRU Key Energy Svc. pulling unit. Removed wellhead & installed BOP. Schlumberger TIH w/3-1/8" csg. gun & perf. 4-1/2" csg. in Drinkard Zone w/4 SPF at following intervals: 6749'-6752', 6776'-6780', & fr. 6834'-6840'; & Abo Zone w/4 SPF at following intervals: 6893'-6895', 6967'-6984', 6992'-6999', 7035'-7037', 7060'-7064', 7182'-7201', & fr. 7249'-7252'. B.J. Svc. acidized Drinkard Zone csg. perfs. fr. 6749' - 6840' & Abo Zone csg. perfs. fr. 6893' - 7252' w/3900 gal. 15% HCL acid. TIH w/RBP set at 7288' & pkr. set at 6840'. Began flow testing Abo Zone 12-23-2001. 1-14-2002: MIRU Key Energy Svc. pulling unit. Moved & set pkr. at 6640' & RBP at 6864'. Swab & flow tested well. MIRU Pool Svc. pulling unit, released pkr. & RBP & set pkr. at 7120' & RBP at 7280'. B.J. Svc. acidized perfs. fr. 7182'-7252' w/4000 gal. 15% HCL. Swabbed well. Re-set pkr. at 6864' & RBP at 7120'. B.J. Svc. acidized perfs. fr. 6893' - 7064' w/3000 gal. 15% HCL. Swabbed & flowed well. 2-11-02: MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/pkr. & RBP. TIH w/4-1/2" RBP set at 6640' & press. tested RBP to 1000 PSI. Held OK. Poured 1.5 sks. sand down csg. Schlumberger TIH w/3-1/8" csg. gun & perf. 4-1/2" csg. in Monument Tubb Zone w/3 SPF at following intervals: 6286'-6289', 6356'-6358', 6403'-6408', 6441'-6444', & fr. 6477'-6479'. B.J. Svc. acidized Tubb Zone perfs. fr. 6286' - 6479' w/2500 gal. 15% HCL. TIH w/pkr. on 2-3/8" tbg. & set pkr. at 6236'. Removed BOP & installed wellhead. RDPU & cleaned location. Swabbed well & well began flowing from Monument Tubb 2-18-2002.

Test of 2-21-2002: Flowed 0 B.O./D., 2 B.W./D., & 1886 MCFGPD in 24 hours. on 29/64" choke. Tbg. press. 500 PSI & csg. press. 0 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 03/15/2002
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER MAR 02 2002
CONDITIONS OF APPROVAL, IF ANY: