

DISTRICT I  
P.O. Box 1780, Hobbs, NM 88240

# OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Aztec, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brizos Rd., Aztec, NM 87410

WELL API NO.	30-025-05929
5. In-Scale Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>G</u> : <u>2314</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County

7. Lease Name or Unit Agreement Name 154 NORTH MONUMENT G/SA UNIT BLK. 20	8. Well No. 7
9. Pool name or Wellcat EUNICE MONUMENT G/SA	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2007 (01-06-95 Thru 01-16-95)

X-Pert Well Service and Star Tool moved in and spotted equipment. Dug out cellar w/ backhoe and installed cellar kit. X-Pert Well Service rigged up. Unflanged wellhead and installed 6" 600 BOP. TIH w/5-1/2" fullbore packer and 1 jt. of 2-7/8" tubing. Set packer at 32' and pressure tested down the tubing to 520 psi. Charted test for 35 mins. Casing held. Note: No pressure or flow on 11-3/4" surface or 7-5/8" intermediate casing strings. Attempted to pressure 5-1/2" casing above packer w/ immediate flow out the 7-5/8" x 5-1/2" annulus. Released the packer and TOH w/1 jt. and packer. Removed 6" 600 BOP. Unable to work gas off 7-5/8" intermediate casing. Removed 8" 600 x 6" 600 OCT tubing spool. found 5-1/2" casing below packing in slips. Speared 5-1/2" casing and pulled 90,000# to remove slips. Stacked out 5-1/2" casing and released spear. Installed 8" 600 x 6" 600 adapter spool and 6" 600 BOP..

(Continued On Next Page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 01-17-95  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary  
Abandonment Expires 1-1-99

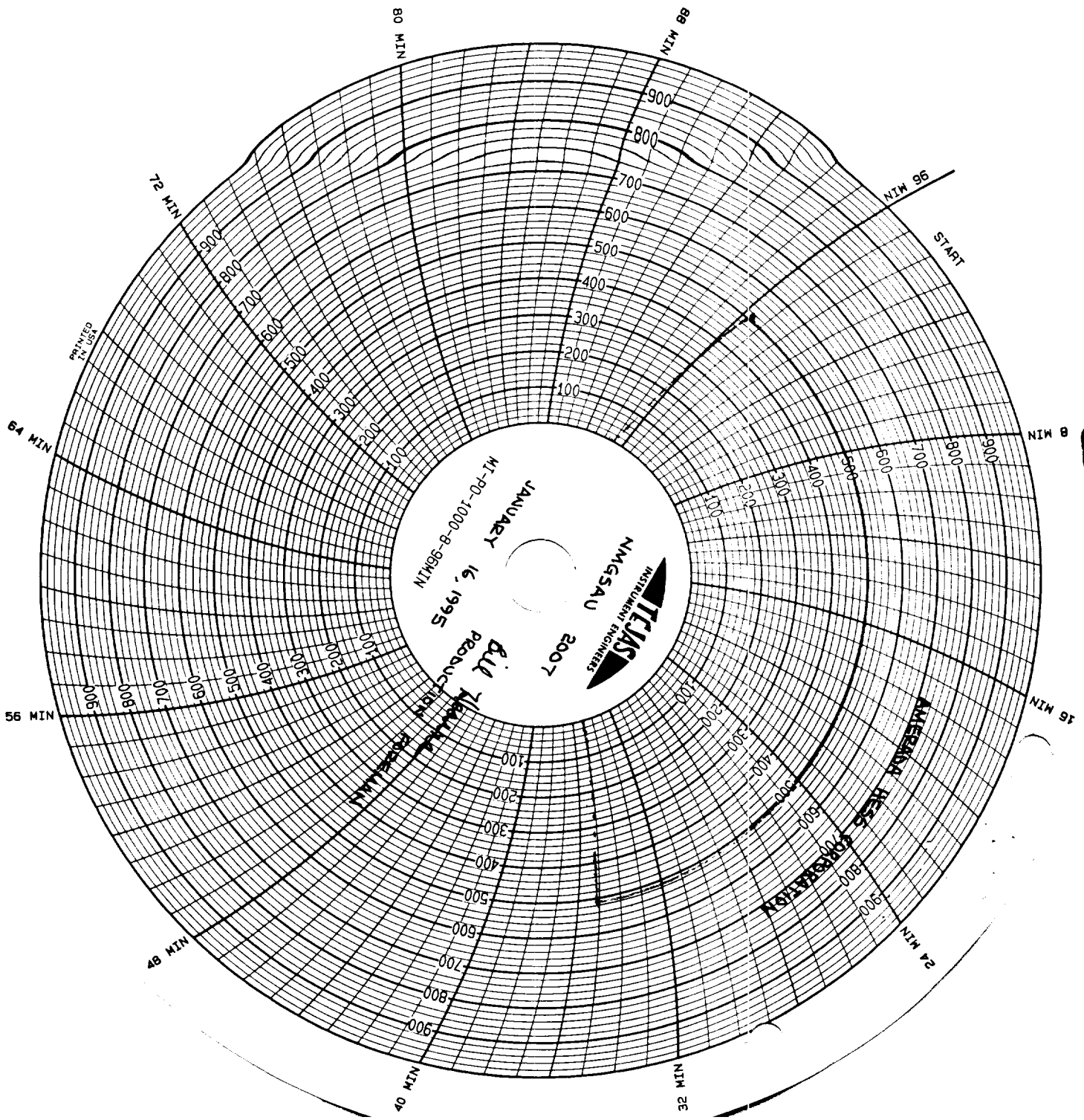
(01-06-95 Thru 01-16-95) Continued

Rotary Wireline moved in and rigged up. Free pointed 5-1/2" casing. Found casing 100% stuck at 2,200', 50% free at 1,750', 80% free at 1,500' and 1,250' and 100% free at 1,000'. Backed off 5-1/2" casing at 39.39'. TOH L.D. w/11.40' of 5-1/2" 17# cut off casing, 1 jt. 5-1/2" 22.2# internal FJ drill pipe (27.99'), and spear. TIH w/7-5/8" Model "G" RBP, retrieving head, and 2 jts. of 2-7/8" tubing. Set and got off RBP at 40'. TOH w/2 jts. of 2-7/8" tubing and retrieving head. Loaded 7-5/8" intermediate casing. Tested RBP to 420 psi. Test Held. Dumped 2 sacks sand down 7-5/8" casing and removed 6" 600 BOP. Unbolted and removed 8" 600 x 6" 600 adapter spool. Checked well explosion and found well gas free. Cut 11-3/4" surface and 7-5/8" intermediate casing strings. Removed 11-3/4" x 11" 2M OCT casing head w/2-2 LPO and 11"-2M x 9" 2M OCT casing spool w/2-2" LPO. Weld on 11-3/4" SJ x SJ and 7-5/8" SJ x 8rd collars. Installed 11-3/4" casing stub x 13-5/8" National casing head with 2-2" flanged outlets and installed 7-5/8" 26.4# casing stub. Landed 7-5/8" casing in slips, cut off casing, and installed seals. Installed 13-5/8"-3M x 11"-3M OCT casing spool w/2-2" LPO. Pressure tested flanges and seals. Test held. Installed 11"-3M x 7-1/16"-3M National DP-70 tubing spool and 6" 900 BOP. TIH w/retrieving head and 1 jt. 2-7/8" tubing. Circ. sand off and release RBP. TOH w/7-5/8" Model "G" RBP. Unflanged 11"-3M x 7-1/16"-3M tubing spool and removed BOP and spool. P.U. and TIH w/1 jt. 5-1/2" 14# casing (43.26') and screwed into 5-1/2" casing string. Landed 5-1/2" casing in slips w/65,000# and cut off casing (272'). Left (41.04') in well as top jt. of 5-1/2" production string. Installed 11"-3M x 7-1/16"-3M National DP-70 tubing spool and 6" 900 BOP. Pressure tested flanges and seals. Held pressure. Found 105 psi, gas, on 7-5/8" x 5-1/2" casing annulus. Loaded and pressured tested 5-1/2" casing to 500 psi. Casing held. Rotary Wireline moved in and rigged up. Shot 2 circ. holes at 1,009'. Pressured 5-1/2" casing to 1,400 psi but unable to break down perforations. Attempted to pump down 7-5/8" intermediate casing at 1,000 psi but still failed to circ. Appears 5-1/2" casing has not been perforated. Rotary Wireline reperforated 5-1/2" casing at 1,009'. Broke circulation out 7-5/8" x 5-1/2" casing annulus. Returns w/LCM fibers and gypsum. Est. inj. rate of 1-3/4 BPM at 750 psi. Pumped 185 bbls. to clean up. Pumped dye and saw return in 39 bbls. Calc. fluid volume of 40 bbls. TIH w/5-1/2" fullbore packer, and p.u. 22 jts. of 2-7/8" tubing. Set packer at 690'. Pressure tested annulus to 550 psi. Est. inj. rate of 1-1/2 BPM at 800 psi. Pumped 100 bbls. Halliburton moved in and rigged up. Pressured 5-1/2" casing to 500 psi. Est. inj. rate of 2 BPM at 650 psi with full circulation out 7-5/8" x 5-1/2" casing annulus. Circulate cement to surface w/157 sacks Class "C" cement displaced w/9-1/2 bbls. fresh water. Closed 7-5/8" intermediate casing valve and pressured to 1,000 psi. Note: circ. 41 sacks cement to pit. Calc. TOC inside 5-1/2" casing at 950'. Halliburton rigged down and moved out. Closed in. Waiting on cement. Tubing pressure 280# and 7-5/8" intermediate 0#. TOH w/22 jts. of 2-7/8" tubing, SN and 5-1/2" fullbore packer. Note: cement to surface inside 7-5/8" x 5-1/2" casing annulus. TIH w/4-1/2" bit, p.u. 6 3-1/8" drill collars, and 26 jts. of 2-7/8" tubing. Tagged cement at 958'. P.U. power swivel and installed stripper head. Drilled cement from 958'-1,011'. Fell out of cement

(01-06-95 Thru 01-16-95) Continued

and drilled cement stringers to 1,023'. L.D. swivel. Pressure tested 5-1/2" casing to 500 psi and charted 30 min. test. Well passed prior operator casing integrity test. P.U. off racks w/6 jts. of 2-7/8" tubing. Bit at 1,228'. Circ. well w/packer fluid. TOH l.d. w/34 jts. of 2-7/8" tubing, 6 3-1/8" drill collars and 4-1/2" bit. Removed 6" 900 BOP and installed 7-1/16" 3M x 2-7/8" National "J" tubing hanger. X-Pert Well Service rigged down and cleaned location.

Note: Well TA'd for future NMGSAU well.



PRINTED  
IN USA

64 MIN

56 MIN

48 MIN

40 MIN

32 MIN

24 MIN

16 MIN

8 MIN

NTW 88

NTW 96

START

JANUARY 16, 1995  
MI-PO-1000-8-95KIN

2007

NMGSAU  
INSTRUMENT ENGINEERS

AERIAL RECONNAISSANCE

AERIAL RECONNAISSANCE