

STATE OF NEW MEXICO	
DEPARTMENT OF LAND	
SALE & LEASE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Amerada Hess Corporation	
Address P. O. Box 591, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name L. M. Lambert	Well No. 5	Pool Name, including Formation Monument Blinbry	Kind of Lease State, Federal or Foreign Patent	Lease No.
Location Unit Letter <u>G</u> ; <u>2314'</u> Feet From The <u>North</u> Line and <u>2310'</u> Feet From The <u>East</u> Line of Section <u>6</u> Township <u>20-S</u> Range <u>37-E</u> N.M.P. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 6 20-S 37-E Is gas actually compressed? When Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'n.	Drill. Rest'n.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoes		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of sand oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

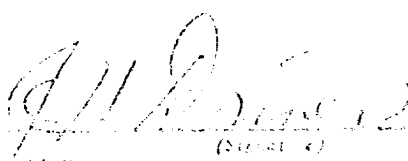
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Test, Gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

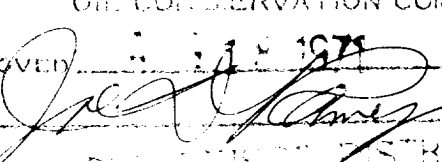
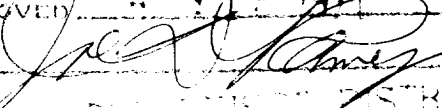
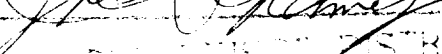
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back, etc.)	Tubing Pressure (psia-ft.)	Casing Pressure (psia-ft.)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


PRODUCTION SUPERVISOR
(Initials)

OIL CONSERVATION COMMISSION

APPROVED:  , 1971
BY: 
TITLE: 

This form is to be filed by compliance with N.M.C. 1106.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the test results taken on this well in accordance with rule 111.

All sections of this form must be filled out completely. If not, only the sections filled out will be considered.

RECEIVED

AUG 10 1971

OIL CONSERVATION COMM.
HATCH, H. M.