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						Depth Se	t	····· · ·
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				-				· · · ·
						2/10% B.S. in		
UNOK .	Tei - 5207	e GePe	ABU# (Pac	ckar) (ig.s Vo	1. 432,053	3 cu ît per d	lay. 00H 906.	Gty 41
				t				
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			• •	TOOLS US				
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Address Drawer D, Monument, New Herrice

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0 6 1010 1120 2220 2385 2524 3770	6 1010 1120 2220 2385 2524 3770 5710 5710	6 1004 110 100 165 139 1246 1940	Cellar Caliche, Red Shale and Sand. Anhydrite, Red Sand & Shale. Salt, Folyhalite and Anhydrite Anhydrite Sand and Anhydrite. Dolomite, Sand, Fine Sandy Dolomite and Anhydrite. Dolomite and San.d. Total Depth
			GEOLOGICAL DATA
			Top Anhydrite1010*Top Salt1120Base Salt2220Top Tates2385Top San Andres3770Base San Andres5090Top San Angle5562Top Clearfork5670
	-		SLOPE TESTS
			650 Straight 1000 -3/4 3150 -3/4 1702 Straight 2385 Straight 2720 Straight 3100 -3/4 3925 -3/4 3925 -3/4 4340 Straight 4800 -3/4 5290 1-3/4 5430 3-1/8 5695 3-1/4
	ald not open.	' - 4 hour T Closed and	ILL STEM TESTS est - Tool open @ 12:51 PM with few bubbles - Tool re-opened tool with fair blow of air. Gas up in 15
).5.1. #2 -	2493' to 2750	mud. 1 - 4 hours to surface.	per day. No fluid to surface. Recognered 213' slight Test - Tool open with good blow of air. Gas up in 2 Recovered 540' gas cut black sulphur water and 356
).s. ^T . #3 -		'-l hour å	23 min test - Tool open with weak blow of air for S
).S.T. # -	2984; to 3170 up in 2 minut	' - 4 hour & es. Mud up i	14 min test - Tool open with strong blow of air. Ge n 3 min. Flowed Black Residue Water for 2 hours - Es overy in Drill Pipe. Gas Vol. 3,915,000 cu ft per d
).s.t. #5 -	3171' to 3300 Mud up in 3 m	' - 4 hour T in. Gas Vol.	est - Tool open with good blow of air. Gas up in 2 m 3,379,000 cu ft per day. Flowed 42 bbl Mad, 50% Sulp recovery in Drill Pipe.

- D.S.T. #6 3300' to 3440' 2 hour & 15 min. Test Tool open with weak blow for 12 min and died. Recovered 660' gas cut Drlg. Mud. No oil or water.
- D.S.T. #7 3440' to 3620' 4 hour Test Tool open with fair blow of air. Gas up in 2 min Hud up in 15 min. "as Vol. increased from 675,000 cu ft per day to 1,624,000 cu ft per day. Ho Recovery from Drill pipe
- D.S.T. #8 5100' to 5175' 4 hour Test Tool open with fair blow of air. Gas up in 4 min Gas Vol. 196,690 ca ft per day. No Fluid to surface. Recovered 440' Drlg Mud, Gas Cut, in Drill Collars, and 350' Gas Cut Drlg. Mud in Drill Pice.
- D.S.T. #9 5175' to 5225' 4 hour Test Tool open with good blow of air. Gas up in 4 min. Not enough pressure to measure. Closed tool and started to break off Kelly - America Found gas pressure on Drill Pipe. Cracked Tool Joint and bled off pressure. Oil dled from Drill Pipe. Re-opened tool with good blow of gas. Gas Vol. 350,460 cu ft par day. Fluid to surface in 23 minutes. Flowed 67.12 bbl fluid in 4 hours. Hecovered 85' oil & gas cut mud. No water.
- D.S.T. #10 5440' to 5490' 4 hour Test Tool open with fair blow of air. Gas up in 9 minutes. Gas Vol. 5,280 cu ft per day. No fluid to surface. Recovered 3060' Hlack Sulphur Water. No 0,1.
- D.S.T. #11 5569' to 5635' 4 hour & 45 min Test Tool open with fair blow of air. Gas up in 3 min. And up in 43 min. Oil up in 45 min. Gas Vol. 447,204 cu ft per day. Flowed 82.80 bbl fluid in 4 hours. Recovered 275' oil & gas cut drlg. mud. No Water.
- D.S.T. #12 5635' to 5710' 4 hour & 13 min Test Tool open with good blow of air. Gas up in 4 minutes. Gas Vol. 811,260 cu ft per day which decreased to 759,000 cu ft per day. Mud up in 7 minutes. Oil up in 8 minutes. Flowed 207.00 bbl fluid in 4 hours. Recovered 275' heavily oil & gas cut mud. No Water/