

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED

NOV 16 1951

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Monument, New Mexico

November 15, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....
Amerada Petroleum Corporation L. M. Lambert Well No. **5** in **SW-SW-NE**
Company or Operator **6** Lease **20-S** **37-E** **Monument-Blinbry** Field.
of Sec. **Lea**, T., R., N. M. P. M. County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

5710' - Total Depth - Line. Finished drilling 6-3/4" hole at 2:52 AM, 11/13/51.
Ran Schlumberger's Electrical, Gamma Ray & Microlog Surveys. Ran 5 1/2" Casing
as follows:

48 Jts. 5-9/16" OD 22.20# R-2 8-RT SS Csg. SH	1249.36'
98 Jts. 5 1/2" OD 15.5# J-55 R-2 8-RT Italian New	3133.74'
50 Jts. 5-9/16" OD 22.20# R-2 8-RT SS Csg. SH	1295.30'
1 Jt 5 1/2" OD 17# J-55 R-3 8-RT SS Csg. New	13.23'
197	5691.63'

Casing set @ 5710' with 400 ax sle-set cement mixed 3% Jel & 1/4" flo-seal per sack. Plug to 5643' @ 6:20 PM, 11/14/51. Max Pump pressure, 1050#. Ran 36 Baker Centralizers spaced 30' apart from 2665' to 5690' and 78 Weatherford Scratchers spaced 15' apart from in above sections. After W.O.C. for approximately 24 hours will test for casing shut-off.

NOV 16 1951

Approved....., 19.....
except at follows:

Amerada Petroleum Corporation

Company or Operator

By **D. J. Tapp**
Position **Assistant District Superintendent**

Send communications regarding well to

Name **Amerada Petroleum Corporation**

Address **Drawer D, Monument, New Mexico**

OIL CONSERVATION COMMISSION

By **Ray Yarbrough**
Title **Oil & Gas Inspector**