NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work in the distributed is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

NOTICE OF INTENTION TO TEST CASING SHUT-OFF NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO DEEPEN WELL NOTICE OF INTENTION TO DEEPEN WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF		Indi	cate nature of no	otice by checking below	₩:	
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Sentence of intention to do certain work as described below at the well No. 5 in Normanda Petroleum Corporation L. H. Lembert Well No. 5 in Normanda Petroleum Corporation L. H. Lembert Well No. 5 in Normanda Petroleum Corporation L. H. Lembert Well No. 5 in Normanda Petroleum Corporation L. H. Lembert Well No. 6 in Normanda Petroleum Corporation County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION 4' - Total Depth - Caliche & Red B.d. Finished drilling 15" hole at 5:15 AM, 9/30/51. Ran 6 Jts of 11-3/4" OD 47# J-55 8-RT R-2 & R-9 German SS Csg. set at 240' and cemented with 150 sacks regular and 50 sacks Incor cement. Plug to 223' at 11:45 AM, 9/30/51. Haximum Pump pressure 200#. Cement circulated. Plan to W.O.C. for approximately 12 hours and test casing shut-off. Amerada Petroleum Corporation Company or Operator Deposition Name Amerada Petroleum Corporation Company or Operator Send communications regarding well to Amerada Petroleum Corporation Communications regarding well to Name Amerada Petroleum Corporation Corporat					-	
company or Operator Sec. T. Lea. County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION 4' - Total Depth - Caliche & Red B.d. Finished drilling 15" hole at 5:15 AM, 9/30/51. Ran 6 Jts of 11-3/4" J-55 8-RT R-2 & R-3 German SS Csg. set at 24,0' and cemeented with 150 sacks regular and 50 sacks Incor cement. Plug to 223' at 11:45 AM, 9/30/51. Maximum Pump pressure 200#. Cement circulated. Plan to W.O.C. for a pproximately 12 hours and test casing shut-off. Assistant District Superinter Position Company or Operator Send communications regarding well to Amerada Petroleum Corporation Company or Operator Send communications regarding well to Amerada Petroleum Corporation Company or Operator Send communications regarding well to Amerada Petroleum Corporation Company or Operator Send communications regarding well to Amerada Petroleum Corporation Company or Operator Send communications regarding well to Amerada Petroleum Corporation		COMMISSION,				
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