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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO RE-LEASE, UN-LEASE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		7. Unit Agreement Name
<p>2. Name of Operator Amerada Hess Corporation</p>		8. Farm or Lease Name L.M. Lambert
<p>3. Address of Operator Drawer "D", Monument, New Mexico 88265</p>		9. Well No. 6
<p>4. Location of Well UNIT LETTER <u>H</u> <u>2084</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> THE <u>6</u> LINE, SECTION <u>20-S</u> TOWNSHIP <u>37-E</u> RANGE <u>660</u> N.M.P.M.</p>		10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3573' DF</p>		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran gauge ring and set CIBP at 5500'. Loaded hole w/2% KCL water. Tested plug with 500# O.K. Ran GR-N log from 2800' to 4300'. Dumped 50' cement on top of plug. Set CIBP at 3809' with 10' cement on top of plug. Perforated 7" casing in G-SA zone with two (2) shots at the following intervals: 3581', 3590', 3592', 3604', 3606', 3608', 3610', 3616', 3621', 3627', 3629', 3632', 3636', 3638'. Total 28 ~~holes~~ holes. Acidized perfs. 3581' to 3638' with 2000 gals. 15% NE acid with 40 ball sealers. Ran production packer with tubing. Swab tested. 24 Hrs. Flowed no fluid on 28/64" choke. TP 300# Gas Vol. 1209 MCFPD

Well reclassified from T.A. in Blinebry zone to gas well in oil reservoir G-SA zone.

BLINEBRY ZONE PLUGGED AND ABANDONED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>MPD Blue</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>4-22-75</u>
APPROVED BY <u>Joe D. Ramsey</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>4-22-75</u>

CONDITIONS OF APPROVAL, IF ANY: