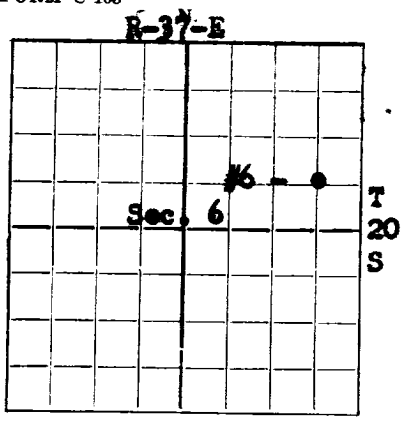
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Amerada Petroleum Corporation - Monument, New Mexico (Company or Operator) L. M. Lambert (Lease)

Well No. 6 in SE/4, NE/4 of Sec. 6, T. 20-S

R. 37-E, N. M. P. M., Monument-Blinebry Field, Lea County.

Well is 2084 feet south of the North line and 660 feet west of the East line of Section 6

If State land the oil and gas lease is No. _____ Assignement No. _____

If patented land the owner is Privately Owned, Address _____

If Government land the permittee is _____, Address _____

The Lessee is Amerada Petroleum Corporation, Address P.O. Box 2040, Tulsa, Oklahoma

Drilling commenced 2/25/52 19___. Drilling was completed 3/21/52 19___

Name of drilling contractor Howard P. Holmes, Address 1220 Kirby Bldg., Dallas, Texas

Elevation above sea level at top of casing 3560 feet.

The information given is to be kept confidential until Not Confidential 19___.

OIL SANDS OR ZONES

No. 1, from 5650 to 5711 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
13-3/8	36#	S.S.	Weld	240'	Guide				
9-5/8	36#	8-RT	Smls.	2288	Float				
7	23#	8-RT	Smls.	5642	Float		None -		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	258	200	Halliburton		
12-1/4	9-5/8	2305	1500	Halliburton		
8-3/4	7	5650	500	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		500 Gal Western Co. 15% LST Acid		3/26/52	5650'-5711'	(Open Hole)

Results of shooting or chemical treatment Flowed 319.57 bbl oil, .61 bbl B.S. & .32 bbl Water in 8 hours on 24/64" Choke. TP 600# Gas Vol. 638,680 cu ft. p/d GOR 666 Gty 41.5 corr.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 5711' feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing March 26, 1952, 19___.

The production of the first 24 hours was 961.68 barrels of fluid of which 99.70 % was oil; - % emulsion; .10 % water; and .20 % sediment. Gravity, Be 41.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. O. Moon, Driller Bill Clark, Driller

L. B. Roberts, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th day of March, 19 52

_____ Notary Public

My Commission expires 6/23/55

Monument, New Mexico (Place) March 29, 1952 (Date)

Name D. Toppe

Position Assistant District Superintendent

Representing Amerada Petroleum Corporation (Company or Operator.)

Address Drawer D, Monument, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	6	6	Cellar
6	1010	1004	Caliche, Red Shale and Sand
1010	1120	110	Anhydrite, Red Sand and Shale
1120	2220	1100	Salt, Polyhalite and Anhydrite
2220	2385	165	Anhydrite
2385	2524	139	Sand and Anhydrite
2524	3770	1246	Dolomite, Sand, Fine Sandy Dolomite and Anhydrite
3770	5711	1941	Dolomite and Sand
	5711		Total Depth

SLOPE TESTS

800'	-1/4 deg.
1275	-1/2
1610	-3/4
2305	1-1/4
2600	-3/4
3165	-1/2
3645	1-
4065	1-1/4
4450	2-1/4
4820	2-1/2
5195	3-
5225	3-
5490	3-
5640	3-

GEOLOGICAL DATA

Top Anhydrite	1040'
Top Salt	1154
Base Salt	2254
Top Yates	2383
Top Zone #1	2402
Top Mimument Lime	~~2498~~ 2530
Top Stewart Sand	3236
Top San Andres	3803
Base San Andres	5117
Top San Angelo	5547
Top Clearfork	5652 (Estimated)

DRILL STEM TESTS

D.S.T. #1 - From 5180' to 5230' - 4 hour and 45 minute test - Opened tool with fair blow air. Gas up in 7 minutes, mud up in 40 minutes, oil up in 45 minutes. Flowed 83.40 bbl oil, .70 bbl B.S. and .08 bblw water in 4 hours. Gas Vol. 326,900 cu ft p/d. Gty 40.5 corrected. Reversed out 16 bbl oil. Recovered 170' oil and gas cut drlg mud.

D.S.T. #2 - From 5555' to 5615' - 4 hour & 35 minute test - Opened tool with good blow of air. Gas up in 3 minutes, mud upin 24 minutes and oil up in 35 minutes. Flowed 57.24 bbl fluid, .4% B.S. & 0-Water in 4 hours. Gas Vol. 1,340,000 cu ft p/d. Gty 41.1 corrected.