DISTRICT S. P.O. Drawer DD, Assela, 10M 82210

IL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Exercy, Minerals and Natural Resources Department

DISTRICT III 1000 Rio Brazos RA., Aziec, NM 87410 RECUEST FOR ALLOWARIES AND ALITHODIZATION

L.							JII AND NY.							
L TO TRANSPORT OIL AND								I OI IAL (A	Well API No.					
Amerada He	tion							30-0	025-05	932				
Address														
Drawer D, Reason(s) for Filing (CA	Monume	ent,	New Me	X1C0	882	265	X Oth	et (Please expl	cial .			 		
New Well		,		Change is	Teu	eporter of:		er in negrat expe	aut)					
Recompletion			Oil		Dry			T.C.C	- 11 1 2					
Change in Operator	<u>u</u>		Casinghee	d Cas 🗌	Coe	desmis []	Effectiv	e 11-1-9	93				
If change of operator given and address of previous	e same operator													
IL DESCRIPTIO	-	EL.I. /	AND LE	ACE					-					
Lease Name			WAD DE		Poc	l Name, Inc	luding Formation	ing Formation K				Lease No.		
L.M. Lambert			8 Monume				ment Paddo	nt Paddock Su			, Federal or Fee			
Location		_												
Unit Letter _	Unit LetterB				: 1980 Feet From The				East Line and 990 Fe			North Lie	Je.	
Section	6 Te	on deserve	20	ς	Ras	· 3 ⁻	7E . N	АРМ.		Loo		مندن ا		
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W. DESIGNATIO	ON OF T	RANS	SPORTE	R OF O	IL /	AND NAT	URAL GAS							
Name of Authorized Tr	•)TFEM	rgy	Pipeline	L Address (Gin	e address to wi	hich approved	copy of this f	orm is to b	e seni)		
EOIT 0:1 P	<u>'ipelir</u> monorter of	Casinel	head Gas	Effec	liyq	41.94	P.O.	BOX 466	6. Hous	on, Tex	<u>as 77</u>	210-4666		
Warren Pet	roleum	Com	pany	، شما		,, , ,	P.0.	Box 158	9. Tulsa	<i>сору од тацу</i> в . ОК 7	<i>ит и ю в</i> 4102	4 104)		
If wall produces oil or if	iquids,		Unit	Sec.	Tw		ge. Is gas actually		Whea					
			<u>B</u>	6	20		Yes		L_		····			
If this production is come IV. COMPLETIO	N DAT	o comercia	rom any oth	er lease or	pool,	give commi	ingling order numb	er:						
				Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Isama Ba	v Diff Res'v		
Designate Type of	of Comple	etion -		<u>j</u>	i		_ii)	I THUS DOCK	Serie Vei			
Date Spudded		i	Date Comp	al. Ready to	Proc	L	Total Depth			P.B.T.D.	A			
Elevations (DF, RKB, RT, GR, esc.)			Name of Pr	roducine Fo	New York	ine	Too Oil/Gas 1	Top Oil/Cas Pay						
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Perforations										Depth Casia	g Shoe			
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HOLE SI	7E	 1	T	UBING,	CA	SING AN	D CEMENTI			· · · · · · · · · · · · · · · · · · ·				
Trock Ork			UA:	SING & TI	BIN	G SIZE		DEPTH SET			SACKS CEMENT			
								· · · · · · · · · · · · · · · · · · ·		 		 ,		
										 				
v. test data a	ND REC	1116	F EOD A	How	Б	F								
							ust be equal to or	arcaed ton all.						
Date First New Oil Rug	To Tank		Date of Tes	1	-	- 01 0/13 //	Producing Me	thod (Flow, pu	mo, eas lift.	ic.)	or juli 24	hours.)		
Length of Test										,				
ornan or hem			Tubing Pres	FE.140			Casing Pressu	Casing Pressure						
Actual Prod. During Test		 ;	Oil - Bbls.				Water - Bbls			Gu- MCF				
GAS WELL				1						l				
Actual Prod. Test - MCF	/D		Leogth of T	est			Bbls. Condens	use/MMCF		Gravity of C	ondenute		1	
esting Method (pitot, back pr.)			Tubing Pressure (Shut-in)											
		1	renorm ties	merie (2010)	· m)		Casing Pressu	re (Shut-in)		Choke Size			-	
L OPERATOR	CERTI	FICA	TF OF	COMP	IIA	NCE				L				
I hereby certify that th	nt rules and	remitet:	cone of the f	73 C				IL CON	SFRV	MOITA	פועום	ION		
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION NOV 1 8 1993							
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I EWhy	le I													
Signature R.L. Wheele	Supv. Admin. Svc.				By_	ORIGINAL:	SIGNED BY	JERRY SE	XTOM					
Printed Name	i ur.		upv. A			· •		AIST	RICT I SUF	ERVISOR		·		
11-01-93			50	<u>5-393-</u>	Title 214	4	Title_		<u>-</u>		··			
Dete				Telep						-				
INSTRUCTION	NS: This	form	is to he f	iled in a			D. L. AASS			: v :/- ₹		The second second		
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.