

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Petroleum Corporation			Lease L.M. Lambert			Well No. 8	
Location of Well	Unit B	Sec 6	Twsp 20 S	Rge 37 E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Monument - Paddeck		Oil	Pump	2" Tbg. in Csg.	2"	
Lower Compl	Monument - Elinebry		Oil	Flow	Tbg.	2 1/4"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 12-3-62

Well opened at (hour, date): 9:00 A.M. 12-4-62

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	0	670
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	0	670
Minimum pressure during test.....	0	30
Pressure at conclusion of test.....	0	100
Pressure change during test (Maximum minus Minimum).....	0	640
Was pressure change an increase or a decrease?.....	-	Decrease

Well closed at (hour, date): 2:00 P.M. 12-4-62 Total Time On Production 5 hours

Oil Production 40.9 Gas Production _____

During Test: 59.57 bbls; Grav. -; During Test 52.10 MCF; GOR 874

1.22 Bbls. Water

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 A.M. 12-6-62

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	0	585
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	0	595
Minimum pressure during test.....	0	585
Pressure at conclusion of test.....	0	595
Pressure change during test (Maximum minus Minimum).....	0	10
Was pressure change an increase or a decrease?.....	-	Increase

Well closed at (hour, date): 9:00 A.M. 12-7-62 Total time on Production 24 hours

Oil Production 39.8 Gas Production _____

During Test: 64.51 bbls; Grav. -; During Test 14.547 MCF; GOR 260

79.0 Bbls. Water

Remarks When Paddeck zone is shut in it leads up with water, therefore we have very little surface pressure.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator **AMERADA PETROLEUM CORPORATION**

By C. R. Gaudin

Title **Area Engineer**

Date **December 7, 1962**

1. A packer leakage test shall be done on each well within seven days after initial completion and thereafter as prescribed in the order. Such tests shall also be commenced on any well in which operations have been suspended for more than 30 days following recompletion or if at any time after completion ever remedial work has been done on the well. If the tubing has been disturbed, the test shall be done as soon as communication is resumed or when requested by the operator.
2. At least 72 hours before the completion of the test, the operator shall submit to the well owner a written test plan. The test is to be commenced as soon as possible after the test plan is submitted.
3. The packer leakage test shall be done on each well within seven days after completion and thereafter as prescribed in the order. Such tests shall also be commenced on any well in which operations have been suspended for more than 30 days following recompletion or if at any time after completion ever remedial work has been done on the well. If the tubing has been disturbed, the test shall be done as soon as communication is resumed or when requested by the operator.
4. The packer leakage test shall be done on each well within seven days after completion and thereafter as prescribed in the order. Such tests shall also be commenced on any well in which operations have been suspended for more than 30 days following recompletion or if at any time after completion ever remedial work has been done on the well. If the tubing has been disturbed, the test shall be done as soon as communication is resumed or when requested by the operator.

5. The packer leakage test shall be done on each well within seven days after completion and thereafter as prescribed in the order. Such tests shall also be commenced on any well in which operations have been suspended for more than 30 days following recompletion or if at any time after completion ever remedial work has been done on the well. If the tubing has been disturbed, the test shall be done as soon as communication is resumed or when requested by the operator.
6. The packer leakage test shall be done on each well within seven days after completion and thereafter as prescribed in the order. Such tests shall also be commenced on any well in which operations have been suspended for more than 30 days following recompletion or if at any time after completion ever remedial work has been done on the well. If the tubing has been disturbed, the test shall be done as soon as communication is resumed or when requested by the operator.
7. The packer leakage test shall be done on each well within seven days after completion and thereafter as prescribed in the order. Such tests shall also be commenced on any well in which operations have been suspended for more than 30 days following recompletion or if at any time after completion ever remedial work has been done on the well. If the tubing has been disturbed, the test shall be done as soon as communication is resumed or when requested by the operator.
8. The packer leakage test shall be done on each well within seven days after completion and thereafter as prescribed in the order. Such tests shall also be commenced on any well in which operations have been suspended for more than 30 days following recompletion or if at any time after completion ever remedial work has been done on the well. If the tubing has been disturbed, the test shall be done as soon as communication is resumed or when requested by the operator.
9. The packer leakage test shall be done on each well within seven days after completion and thereafter as prescribed in the order. Such tests shall also be commenced on any well in which operations have been suspended for more than 30 days following recompletion or if at any time after completion ever remedial work has been done on the well. If the tubing has been disturbed, the test shall be done as soon as communication is resumed or when requested by the operator.
10. The packer leakage test shall be done on each well within seven days after completion and thereafter as prescribed in the order. Such tests shall also be commenced on any well in which operations have been suspended for more than 30 days following recompletion or if at any time after completion ever remedial work has been done on the well. If the tubing has been disturbed, the test shall be done as soon as communication is resumed or when requested by the operator.