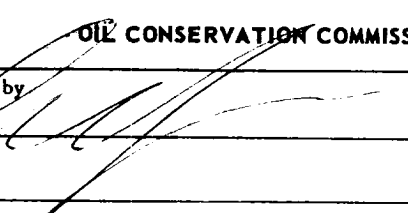
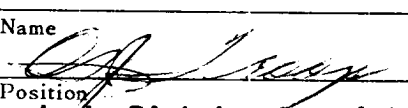


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)			<b>FORM C-103</b> (Rev 3-55)	
Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>Drawer "D" - Monument, New Mexico</b>		
Lease <b>L. M. Lambert</b>		Well No. <b>8</b>	Unit Letter <b>B</b>	Section <b>6</b>	Township <b>20-S</b>	Range <b>37-E</b>
Date Work Performed <b>September, 1962</b>		Pool <b>Monument - Blinebry</b>			County <b>Lea</b>	
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>           Pulled rods, pump and tubing. Ran Cement Bond log. Squeezed 6-1/4" open hole from 5665' to 5715' with 75 sacks cement. Drilled out to 5679'. Perforated Blinebry zone open hole from 5665' to 5678' with one shot per foot and 5" liner from 5583' to 5615' with 2 shots per foot. Perforated 5" Liner in Paddock zone from 5198' to 5216' with 2 shots per foot. Set Baker Full Bore Cementer at 5558' and acidized Blinebry zone perforations with a total of 750 gals. 15% reg. acid. Sand oil frac with 10,000 gals. refined oil and 8,000# 20-40 sand using ball sealers. Pulled Baker Full Bore Cementer. Schlumberger set Baker Model "D" packer at 5550'. Ran 60 jts. 2-1/16" and 116 jts. 2-3/8" OD tubing with Baker Seal Assembly set in Model "D" packer at 5550'. Swabbed well. Well Started flowing.         </p> <p>           Flowed 30.55 bbls. oil and .62 bbls. water in 5 hrs. on 3/4" choke. Gas Vol. 168.83 MCFPD GOR 1150. 24 hr. rate of oil 147 BOPD.         </p>						
Witnessed by <b>E. E. Shirley</b>		Position <b>Farm Boss</b>		Company <b>Amerada Petroleum Corporation</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3574'</b>		T D <b>5715'</b>		PBTD <b>-</b>		Producing Interval <b>5665' to 5715'</b>
Completion Date <b>8-2-52</b>						
Tubing Diameter <b>2-3/8"</b>		Tubing Depth <b>5703'</b>		Oil String Diameter <b>7" w/5" Liner</b>		Oil String Depth <b>Liner 2/3693' to 5665'</b>
Perforated Interval(s)						
Open Hole Interval <b>5665' to 5715'</b>				Producing Formation(s) <b>Blinebry</b>		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>8-25-62</b>	<b>12</b>		<b>577</b>	<b>425</b>	
After Workover	<b>9-22-62</b>	<b>147</b>	<b>168.83</b>	<b>2.98</b>	<b>1150</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name 		
Title				Position <b>Asst. District Superintendent</b>		
Date				Company <b>Amerada Petroleum Corporation</b>		