

Amerada Hess Corp. - Petroleum Information Center
Reporting for Cost Center: S00012-Monument Area
Production Volumes - Begin Date : 01/01/1983 - End Date : 01/31/2000
Attributes : Well Completion Sum By : Well Completion

Well	Prod. Date	Prod. Oil (BBLs)	Prod. Gas (MCF)	Prod. Water (BBLs)	Well API	Zone Name
LAMBERT, L M #9	01/31/1983	23	145	1152	30025059330C	PADDOCK
LAMBERT, L M #9	02/28/1983	25	154	1269	30025059330C	PADDOCK
LAMBERT, L M #9	03/31/1983	27	162	1353	30025059330C	PADDOCK
LAMBERT, L M #9	04/30/1983	24	171	0	30025059330C	PADDOCK
LAMBERT, L M #9	05/31/1983	11	166	550	30025059330C	PADDOCK
LAMBERT, L M #9	06/30/1983	21	174	1037	30025059330C	PADDOCK
LAMBERT, L M #9	07/31/1983	21	165	1042	30025059330C	PADDOCK
LAMBERT, L M #9	08/31/1983	20	137	786	30025059330C	PADDOCK
LAMBERT, L M #9	09/30/1983	20	60	791	30025059330C	PADDOCK
LAMBERT, L M #9	10/31/1983	6	61	234	30025059330C	PADDOCK
LAMBERT, L M #9	11/30/1983	0	20	0	30025059330C	PADDOCK
LAMBERT, L M #9	02/29/1984	0	56	784	30025059330C	PADDOCK
LAMBERT, L M #9-1	07/31/1999	0	12883	0	30025059330C	EUMONT YATES 7RQ
LAMBERT, L M #9-1	08/31/1999	0	11799	0	30025059330C	EUMONT YATES 7RQ
LAMBERT, L M #9-1	09/30/1999	0	8470	0	30025059330C	EUMONT YATES 7RQ
LAMBERT, L M #9-1	10/31/1999	0	8623	0	30025059330C	EUMONT YATES 7RQ
LAMBERT, L M #9-1	11/30/1999	0	6599	0	30025059330C	EUMONT YATES 7RQ
LAMBERT, L M #9-1	12/31/1999	0	6182	0	30025059330C	EUMONT YATES 7RQ
LAMBERT, L M #9-1	01/31/2000	0	0	0	30025059330C	EUMONT YATES 7RQ

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.	30-025-05933
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name L. M. Lambert	
8. Well No.	9
9. Pool name or Wildcat	Eumont Yates 7RQ
4. Well Location Unit Letter <u>H</u> : <u>2214</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3570' DF	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360

4. Well Location

Unit Letter H : 2214 Feet From The North Line and 990 Feet From The East Line

Section 6 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3570' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17 thru 7-28-99

MIRU Tyler Well Svc. pulling unit. Baker Atlas ran GR/CNL. TIH & perf. 5-1/2" csg. in Eumont Yates 7RQ Zone at following intervals: 2404', 2477', 2503', 2548', 2585', 2626', & at 2704' w/total 36 shots. American Fracmaster acidized Eumont Yates 7RQ Zone perfs. fr. 2404' - 2704' w/3000 gal. 15% HCL acid. Swabbed well. American Fracmaster frac'd. Eumont Zone perfs. fr. 2404' - 2704' w/101,800 gal. 55 quality CO2 & 255,000 lbs. 12/20 Brady sand. Well began flowing. Connected to GPM & began selling through Gas Meter No. 711211 on 7-6-99. TIH w/2-3/8" Halliburton profile nipple w/Halliburton pump thru plug in place on 2-3/8" tbg. Tagged fill at 2476' & cleaned out fill to 3050'. Set tbg. OE at 2684'.
CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Roy L. Wheeler, Jr.

TITLE Bus. Svc. Spec. II

DATE 8-4-99

TYPE OR PRINT NAME Roy L. Wheeler, Jr.

TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE

8-13-99

CONDITIONS OF APPROVAL, IF ANY:

Recovered Halliburton "N" plug from profile nipple & continued flowing to sales.
Swabbed well. Installed plunger lift system 7-28-99 & resumed producing well.
Well status changed from TA'd/Shut-In to producing.

Test of 8-2-99: Produced 0 B.O., 16 B.W., & 487 MCFGPD in 24 hours.