

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-05933

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360

4. Well Location
Unit Letter H : 2214 Feet From The North Line and 990 Feet From The East Line

Section 6 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3570' DF

7. Lease Name or Unit Agreement Name
L. M. Lambert

8. Well No.
9

9. Pool name or Wildcat
Eumont Yates 7RQ

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recompletion. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-22-98 thru 1-5-99

MIRU Tyler Well Svc. pulling unit. Removed wellhead & installed BOP. TIH w/4-3/4" bit & tagged top of cement retainer at 2543'. Circ. clean & press. tested csg. w/750 PSI for 30 min. Held OK. Drld. out cement retainer & drld. cement fr. 2546' - 2754'. TIH w/tbg. to 4030'. Circ. clean & press. tested csg. to 500 PSI. Held OK. Schlumberger ran UCI/USI log. Schlumberger TIH w/5-1/2" CIBP & set at 3500'. TIH w/pkr. set at 3470' & press. tested CIBP to 1000 PSI. Held OK. Schlumberger perf. 5-1/2" csg. using 4" hegs csg. gun w/2 SPF, total 257 holes, at following intervals: 3200' - 3226', 3242' - 3270', 3277' - 3307', 3316' - 3334', 3340' - 3342', 3352' - 3355', 3362' - 3368', 3376' - 3384', & fr. 3402' - 3406'. CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 1-8-99

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

American Fracmaster acidized Eumont Yates 7RQ Zone perfs. fr. 3200' - 3406' w/6300 gal. 15% HCL acid. TIH W/5-1/2" pkr. on 2-7/8" tbg. & set pkr. at 3191'. Swabbed well. TIH w/pump in tracer log & ran base line temp. survey. Found no flow around packer or CIBP & no fluid entry at old squeeze hole at 2712'. TOH w/pkr. TIH w/5-1/2" RBP & set at 3347'. Swabbed well. Released & re-set RBP at 3312'. Swabbed well. Released RBP & re-set at 3274'. Swabbed well. Schlumberger TIH w/4" Heds csg. gun & perf. 5-1/2" csg. in Eumont Zone w/2 SPF at following intervals: 3084'-3090', 3138'-3142', & fr. 3158'-3182'. American Fracmaster acidized Eumont perfs. fr. 3084'-3182' w/1800 gal. 15% HCL acid. TIH w/2-7/8" tbg. set OE at 3224'. Swabbed well. Released RBP at 3274' & TOH w/RBP. TIH w/2-7/8" tbg. set OE at 3472'. 11-22-98: Removed BOP & installed wellhead. RDPU & cleaned location. Closed well in.