

Section #6

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

L.M. Lambert
(Lease)

Well No. 9, in SE ¼ of NE ¼, of Sec. 6, T. 20-S, R. 37-E, NMPM.

Monument Paddock

..Pool,

Lea

County.

Well is 2214' feet from North line and 990' feet from East line

of Section 6..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced March 6, 1955, 19 55 Drilling was Completed March 29, 19 55

Name of Drilling Contractor McVay & Stafford

Address..... 1110 Philtower Buidling - Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head..... 3570' dr The information given is to be kept confidential until
not confidential, 19.....

OIL SANDS OR ZONES

No. 1, from 5188' to 5233' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	240'	Guide			
9-5/8"	36#	New	2330'	Float			
5-1/2"	15.5#	New	5259'	Float		5188' to 5233'	Oil Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	255'	200	Halliburton		
12-1/4"	9-5/8"	2323'	1500	Halliburton		
8-3/4"	5-1/2"	5235'	850	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 5½" OD casing perforations from 5188' to 5233' with 1500 gallons of 15% LST acid.

Result of Production Stimulation..... Flowed 207 barrels of oil, trace BS & no water in 24 hours on 20/64" choke; TP 1400; gas volume 133,990 cfpd; GOR 647; gravity 35.8 corrected. Completed 4-1-55.

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 5235' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 1, 1955

OIL WELL: The production during the first 24 hours was 207 barrels of liquid of which 100% was oil; % was emulsion; % water; and trace % was sediment. A.P.I. Gravity 35.8 corr.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1030'	T. Devonian	T. Ojo Alamo
T. Salt	1142'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2226'	T. Montoya	T. Farmington
T. Yates	2372'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3101'	T. Ellenburger	T. Point Lookout
T. Permian Permian	3200'	T. Gr. Wash	T. Mancos
T. San Andres	3770' (tentative)	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar	DEVIATION SURVEYS 580' - Straight 1206' - 1/4 deg. 1510' - 1/4 deg. 2386' - 1-1/4 deg. 2915' - 1/2 deg. 3374' - 1/2 deg. 3819' - 1/2 deg. 4310' - 2 deg. 4840' - 1-1/2 deg. 5020' - 1 deg.			
6'	1030'	1024'	Red Bed				
1030'	1142'	112'	Anhydrite				
1142'	2226'	1084'	Salt, anhydrite & shale				
2226'	2372'	146'	Anhydrite & shale				
2372'	2517'	145'	Sand, anhydrite & dolomite				
2517'	3101'	584'	Anhydrite, sand & dolomite				
3101'	3770'	669'	Dolomite & sand				
3770'	5090'	1320'	Dolomite				
5090'	5188'	98'	Sand & dolomite				
5188'	5235'	47'	Dolomite				
	5235'		Total Depth				
RECORD OF DRILL STEM TESTS							
Drill Stem Test No. 1 - 5180' to 5235'							
4 hour test; 4" drill pipe; 5/8" & 1" bottom & top chokes. Opened tool at 10:18 PM 3-29-55, with a fair blow of air; gas up in 14 minutes, volume TSTM. Head of gas, mud and lost circulation material plugged manifold in 3 hrs. 20 minutes. Unplugged well with no additional fluid to surface. Closed tool at 2:18 AM and took 1/4 hr. build up. Reversed out 17.67 bbls. oil, gty. 37.4 corr. and 4.41 bbls. mud, no water. Recovered below TC valve 57' free oil, gty 40.2 corr. and 3' of water.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 11, 1955 (Date)
Company or Operator Amerada Petroleum Corp. Address Drawer D - Monument, New Mexico
Name [Signature] Position or Title Foreman