

DISTRICT II  
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

## L CONSERVATION DIVISIC

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Amerada Hess Corporation		Well API No. 30-025-05934
Address Drawer D, Monument, New Mexico 88265		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) Effective 11-1-93		
New Well <input type="checkbox"/>	Change in Transporter of: <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of operator give name  
and address of previous operator

### II. DESCRIPTION OF WELL AND LEASE

Lease Name L.M. Lambert	Well No. 10	Pool Name, including Formation Monument Paddock	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> , NMPM, Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Oil Pipeline Co. Effective 4-1-92	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666, Houston, Texas 77210-4666
Name of Authorized Transporter of Casinghead Gas Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit <u>B</u> Sec. <u>6</u> Twp. <u>20S</u> Rge. <u>37E</u>
Is gas actually connected? Yes	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

#### OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Wheeler Jr.  
Signature  
R. L. Wheeler Jr. Supv. Admin. Svc.  
Printed Name  
11-01-93  
Date  
505-393-2144  
Telephone No.

### OIL CONSERVATION DIVISION

NOV 18 1993

Date Approved

By

Title

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.