

Section #6 0 - #10

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

L. M. Lambert
(Lease)

Well No. **10**, in **NE** 1/4 of **NE** 1/4, of Sec. **6**, T **-20-S**, R **-37-E**, NMPM.

Menument Paddock

Pool.

Lea

..County.

Well is 2310 feet from North line and 1900 feet from East line

of Section 6..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced April 6, 1955 Drilling was Completed April 26, 1955

Name of Drilling Contractor..... **McVay and Stafford**

Address..... 1110 Philtower Building - Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head.....3572 df..... The information given is to be kept confidential until
Not Confidential..... 19.....

OIL SANDS OR ZONES

No. 1, from 5100' to 5212' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	240'	Gride			
9-5/8"	36#	New	2306'	Float			
5-1/2"	15.5#	New	5234'	Float		5180' to 5212'	Oil Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	256'	200	Halliburton		
12-1/4"	9-5/8"	2324'	1250	Halliburton		
8-3/4"	5-1/2"	5212'	850	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 5-1/2" OD Casing perforations from 5180' to 5212' and 8-3/4" open hole from 5212' to 5225' w/500 gals. 1% C & B Acid.

Result of Production Stimulation.....Flowed 86.20 bbls. of oil and 0 water in 5 hours on 20/64" choke;

TP 500#; gas vol. 162,370 cfpd; GOR 392; Qty 39.6 corrected. 24 Hour rate: 413.76 bbls.
oil. Completed 4-26-55

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5225 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 26, 1955
OIL WELL: The production during the first 24 hours was 413.76 barrels of liquid of which 100 % was oil; % was emulsion; % water; and Trace % was sediment. A.P.I. Gravity 39.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1030'	T. Devonian	T. Ojo Alamo
T. Salt	1141'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2194'	T. Montoya	T. Farmington
T. Yates	2368'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Quem Penrose	3090'	T. Ellenburger	T. Point Lookout
T. Quem Penrose	3176'	T. Gr. Wash	T. Mancos
T. Quem Penrose	3774' (tentative)	T. Granite	T. Dakota
T. Quem Penrose	5078'	T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar	DEVIATION SURVEYS			
6'	1141'	1135'	Red Bed, Andydrite	242'		1/2 deg.	
1141'	2194'	1053'	Salt, Andydrite & Shale	579'		3/4 deg.	
2194'	2368'	174'	Andydrite & Shale	1300'		3/4 deg.	
2368'	2510'	142'	Andydrite & Dolomite	2295'		3/4 deg.	
2510'	3090'	580'	Andydrite, sand & Dolomite	3095'		1/2 deg.	
3090'	3774'	684'	Dolomite & sand	4530'		2 deg.	
3774'	5078'	1304'	Dolomite	4900'		3/4 deg.	
5078'	5225'	147'	Dolomite	5174'		1/4 deg.	
	5225'		Total Depth				
NO DRILL STEM TESTS							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 4, 1955 (Date)
Company or Operator Amerada Petroleum Corporation Address Drawer D - Monument, New Mexico
Name Position or Title Foreman