District I PO Box 1983, Hobbs, NM 88241-1986 District II

State of New Mexico

Form C-104
Revised February 10, 1994
Instructions on back

.O priver pp District III	, arosa, ra	1 88211-4719	OTT COMPERANTION DIVISION					Submit to Appropriate District Office					
1900 Rio Brazo District IV	s Rd., Astoc,	NM 87410	PO Box 2088 Santa Fe, NM 87504-2088					5 Copies					
FO Box 2068, 8 I.			EOD 4	II OWA	DIT.	4 2 177 4 7	Trem v A v	* *** 4 ****	× 0.1. 510			NDED REPORT	
		,	Operator as	EME RED Addr	IDLE /	AND AL	THOR	IZAT	ION TO TI	' OGRIE			
MERADA HESS CORPORATION : RAWER D							00049						
MUNUMENT, NEW MEXICO 88265							Reason for Filing Code						
4 /	API Number	·			- Sense authoris containing symptom	Environment provide contract and provide contract and a second and a s			CG EFFECTIVE 1-1-95				
30 - 0 25-05935			EUNICE	Pool Nam	e			Pool Code					
Property Code			Vor		Property Na	ine	ta Market Par	no	23000 'Well Number				
000135			MONUME	NT G/SA	UNIT	# 2	002	haddi (alban, bann ia			2		
Ul or lot so.	. 10 Surface Loca Tor lot 80. Section Town B 6 2		Range 37E	lot.lda	Feet fo	rosa the	North/Son	ork 1 to a		7	-	Part of the control o	
В						90	1			East/West line		County	
11		20S Hole Loca	tion	<u> </u>		1	NUI	RTH	2310	EAS		LEA	
UL or lot po.	Section	Township	Range	Lot Idn	Feet f	rom the	Nonb/So	uth line	Feet from the	East/Wes	t line	County	
" Lee Code	13 Producis	14 Method Cod	1 1 Ca	Connection D					on a single process of the second of the sec				
	Р			Connection	onte .	C-129 Perm	it Number	1	C-129 Effective	Date	" C-12	9 Expiration Date	
III. Oil a	nd Gas	Fransporte	ers	A COMMON ASSESSMENT OF THE PARTY NO. 18 YEARS		OPPORTUNITION OF MULES	· • • · · · · · · · · · · · · · · · · ·	J	The second secon				
Trkaspo OGRID		ן יו	Transporter Name			¹¹ PO	D	11 O/G	D POD ULSTR Location				
009171 GPM GAS			CORPORATION			2007060			GPM GAS SALES METER LOCATER T				
4004 PEN ODESSA,		04 PENBE	ROOK	9762	3	28070 <i>6</i>	068 G		GPM GAS SALES METER LOCATED IN UNIT B, SEC. 6, T-20S, R-37E.				
Mad Saks-Hadda Si ini isal	334	200/15	-//10 /	3702			Maria de la companya		en et san Partie de la vide de annoquembre.	Public Plan (1907) LOGPLY Soc. purger	dina majorithm, 1 pok		
					. 5								
			**************************************						4 5	resident in the second	Table of the same	Principle of the second	

- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-		The second secon					3 3		rik, kristi karek di Ciffeld effekteldelikak amaz eszkel	~ + * 	********		

IV. Produ	uced Wa	fer	A R						which was a second of the seco				
15	POD			THE PERSON NAMED IN COLUMN TWO		[™] POD UL	STR Location	on and E	escription	, 			
7 137 13		<u></u>		and the second seco	- The Property Contracts				· ,				
	Completi	on Data	¹¹ Ready Date			77			The same of the contraction of	ng (kanangan anakamananan), an isa an mananananananananananananananananan			
			nauj į	212		" TD	l	* PBTD			11 Perforations		
M Hole Size			" Casing & Tubi		ing Size	PARTERINAL DE LA LA PROPERTOR DE	¹ Depth Set		entrose seras contenamento pass	Sea - maine	¹³ Sacks Cement		
To distribution to the experience of the complete distributions and considerate production (Const.). Surveyor, the distributions are distributed as the constant of the consta			-	Name - Spoke and the speed spreading		Translation in the contract of the contract of					ay "		
****			**************************************	to an addition or before a party of the exp			er Bass delener beste anders	The state of the s		-			
		-	tis Arrivolation payments	The state of the s	**************************************		The of states in	a feets carries susp	and the second s	-			
VI. Well	Test Dat	a	and the second s	THE THE THE THE	eri or Alberto televice and the best of the		Prince, making per committee of				Friday Parks		
Date New Oil		M Gas Delivery D		Date "Test Date			II Test Length		" The Prossure		" Cag. Pressure		
and the second			and the second s		i emerge ever ever								
" Choke Size		4 Oil		Water			4 Gas		A AOF		* Test Method		
" I hereby certil	fy that the rul:	s of the Oil Co	aservation D	ivision bave be	ora complic	4 [- De Strand Company of France	erica limitari (co a salec bud o (1720-184 liura mana 1710)			
with and that the knowledge and t	c information ;	given above is t	rue and com	plete to the bea	st of my		OII	CO	NSERVATI	ON DI	VISIC	N	
Signature:	K E	While	9			Арргочес	de chi			Y 58% (Q	M)) 	
Printed came: R.L. WHEELER, JR.						Title:	Title:						
Title: ADMIN. SVC. COORD.							Approval Date: JAN 3 0 1995						
Dole: 1-1	9-95		Phone: (5	05) 393-	-2144								
"If this is a ch	ange of open	etor fill in the	OGRID au	nber and name	e of the pr	erious operat	or	THE PARTY OF THE P	And the second s	Marie Marie Control of the Control o	A CONTRACTOR	A TO THE PERSON OF THE PERSON	
-	Previous Op	erstor Signatu	re		on the second	Printee	i Name	Madrowindre 3	T - 7 - 24 - 1884 (TRAPERSON PROPERSONS)	Title		Date	
							-			. 1446			

F THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60°. Report all oil volumes to the nearest whole berrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be excigned and filled in by the District office. 2.
- Rezon for filing code from the following table:

 NW New Well

 RC Recompletion

 CH Change of Operator

 AO Add oil/condensate transporter

 CO Change oil/condensate transporter

 AG Add gas transporter

 CG Change gas transporter

 RT Request for test allowable (Include volume requested)

 If for any other reason write that reason in this box. á.

- The API number of this well 4.
- 5. The name of the pool for this complation
- 8. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9 The well number for this completion
- 10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. The bottom hole location of this completion
- Lease code from the following table:
 F Federal 12.

SPJ

- ge from the tollowi Federal State Fee Jicarilla Navajo Ute Mountain Ute Other Indian Tribe
- The producing method code from the following table:

 F Flowing
 P Pumping or other artificial lift 13.
- 14. MO/DANR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number essigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.

ಗಳ ಎಕ್ಟ್ **ಪ**ಕ್ಕ

he.

Product code from the following table:
O Oil
G Gas

The ULSTR location of this POD if it is different from the wall completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) 22.

. . .

1. 100 Miles 1882 1889 18

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.

- The ULSTR location of this POD If it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DAYR drilling commenced
- 28. MO/DA/YR this completion was ready to produce
- 27. Total vartical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- ŝı. Outside dismeter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and
- 33. Number of eacks of coment used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34 MO/DA/YR that new oil was first produced
- MO/DAYR that gas was first produced into a pipeline 35.
- 36. MO/DA/YR that the following test was completed
 - 37. Langth in hours of the test
 - Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
 - 39. Flowing casing pressure - oil wells Shut-in casing pressure - gas wells
 - 40. Diameter of the choke used in the test
 - 41. Berrels of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- The method used to test the well:

 F Flowing
 P Pumping
 S Swabbing
 If other method please write it in. 45.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for quastions about this report 46.
- The previous operator's name, the signature printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.

2000年 - 1900年 - 1900年 2045年 1793年 - 1900年 -

Lagrania de la Sancia de la composición dela composición de la composición dela composición dela

A GORGE