NCT 1 Box 1980, Hobbs, NM 88240

State of New Mexico Env :, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berros Rd., Aziec, NM 87410

DISTRICT.II P.O. Drawer DD, Astodia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

nior		l l	2002505025
AMERADA HESS CORPORAT	ION		3002505935
164			
DRAWER D, MONUMENT, N	NEW MEXICO 88265	Other (Please explain) NFW W	ATERFLOOD UNIT EFFECTI
m(s) for Filing (Check proper box)	en , to the common of	1/1/92. ORDER NO	
Well H	Change in Transporter of: Oil Dry Gas	ALSO, CHANGE NAME	FR. L.M. LAMBERT #11
empletics 📙	Casingheed Gas Condensate	NORTH MONUMENT G/	SA UNIT BLK. 20, #2.
age in Operator	Clarification [1]	NOINTI TOMO	
age of operator give same deress of previous operator			
DESCRIPTION OF WELL	AND LEASE		Lance No.
BLK.	20 Well No. Pool Name, lactua	Mind & Column on	Y Lease No. Federal or Fee
NORTH MONUMENT G/SA L		MONUMENT G/SA	
ation		0010	EAST
Unit Letter B	. 990 Feet From The	NORTH Line and 2310 Fe	et From The <u>EAST</u> Line
OBA LACE!	0.75	- L T A	County
Section 6 Township	p 20S Range 37E	L , NMPM, LEA	
DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	URAL GAS	
me of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved P.O. BOX 2648, HOUS	topy of the form is to be sent) TON TEVAS 77001
SHELL PIPELINE COMPA	NY	K Address (Give address to which approved	d come of this form is to be sent)
me of Authorized Transporter of Casing		2223 DODGE STREET,	OMAHA NEBRASKA 79701
NORTHERN NATURAL GAS			
well produces oil or liquids, e location of tanks.		7.F NO	
	from any other lease or pool, give commin		
his production is commingled with this COMPLETION DATA	none only other tonse or poor, Bree sometime		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion		Total Depth	P.B.T.D.
sie Spudded	Date Compi. Ready to Prod.	Ion rebu	F.B.1.D.
OF DEP OF CO	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
evations (DF, RKB, RT, GR, etc.)	Mills of Lionneing Louisson		. Some Boyer
erforations			Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	_		
			ship doub or he for full 24 hours
IL WELL (Test must be after	recovery of total volume of load oil and m	nust be equal to or exceed top allowable for	
IL WELL (Test must be after		Producing Method (Flow, pump, gas lif	
OIL WELL (Test must be after Date First New Oil Run To Tank	Precovery of total volume of load oil and m Date of Test		
OIL WELL (Test must be after Date First New Oil Rua To Tank	recovery of total volume of load oil and m	Producing Method (Flow, pump, gas lif	(Choke Size
OLL WELL (Test must be after Date First New Oil Rus To Tank Length of Test	Precovery of total volume of load oil and m Date of Test	Producing Method (Flow, pump, gas lif	1, etc.)
OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lif Casing Pressure	(Choke Size
OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lif Casing Pressure	(Choke Size
7. TEST DATA AND REQUEDIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lif Casing Pressure	(Choke Size
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.