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FICE	
DR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
L.M. Lambert
9. Well No.
11
10. Field and Pool, or Wildcat
Eunice-Monument (G-SA)
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

<input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
Operator
Amerada Hess Corporation
s of Operator
Drawer "D", Monument, New Mexico 88265
on of Well
LETTER B 990 FEET FROM THE North LINE AND 2310 FEET FROM East LINE, SECTION 6 TOWNSHIP 20-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3573' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Squeezed 6-5/8" casing perforations 3735' to 3746' with 150 sacks Expanding cement. Perforated 6-5/8" casing with 2 shots each interval: 3657', 3664', 3669', 3671', 3678', 3680', 3691', 3696'. Total 16 shots. Swab tested 100% water. Squeezed perforations 3657' to 3696' with 100 sx. Chem Com cement. Perforated 6-5/8" casing with 2 shots each interval: 3606', 3608', 3610', 3621' and 3629'. Total 10 shots. Swab tested. Acidized perfs. 3606' to 3629' with 1000 gals. 15% NE acid using ball sealers. Flowed 22 BO and turned to gas. Well reclassified from an oil well to a gas well in an oil reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED me O Black TITLE SUPVR. ADM. SERV. DATE 5-23-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supr. DATE MAY 26 1972