## DEPARTMENT OF THE INTERIOR (Other instructions on

SUBMIT IN TRIPLICAT

(Other) Plug & Abandonment

	rorm appreyed.					
4	Budget	Bureau		12-E	142	
LEASE	DUSTON	ATTON AN	G 53	DILL	NO	

CEOL	OCICAL	SHRVEY

SUNDRY	NOTICES AND	REPORTS	ON WELLS	G. II INDIAN, ADDOTTED OR THE

	(Do not use this form for proposals to drill or to deepen or plug back to a di Use "APPLICATION FOR PERMIT—" for such proposals.)	
1.	WELL X GAS OTHER	7. UNIT AGREEMENT NAME  Britt "A" Unit
2.	UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASY NAME Britt "A" (C)
3.	1300 Wilco Building, Midland, Texas 797	9. WELL NO.
·\$.	LOCATION OF WELL (Report location clearly and in accordance with any State requi See also space 17 below.) At surface	Monument McKee  11. Sec., T., E., M., OR BEK, AND SURVEY OF ARMA
	Unit Letter "K", 2310' FSL & 1880' FWL	Sec. 6, T-20-S, R-37-E
14.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)  3570 DF	12. COUNTY OF PARISH 13. STATE  Lea New Mexico
1 3.		
	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	TEST WATER SHUT-OFF PULL OF ALTER CASING WAT	PD SHURAGE PROPERTY

(Nore: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17 torswitch proposed on complete operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. July 26, 1978, re-entered well and pulled 2 3/8" production tubing.

MULTIPLE COMPLETE

CHANGE PLANS

2. July 29, 1978, WIH and set 5½" cement retainer @ 5109' - RU BJ Hughes and squeezed off perfs. @ 5167' to 5244' w/50 Sx. Class "C" Neat (Squeezed to 1250#). Pulled out of retainer and spotted 50' cmt. on top of retainer.

3. July 31, 1978, WIH w/csg. cutter and cut csg. @ 4900' and attempted to pull csg. off

of slips.

PRACTURE TREAT

SHOOT OR ACTURE

REPAIR WELL

4. August 1, 1978, WIH w/csg. cutter and cut csg. @ 4750' and was unable to pull  $5\frac{1}{2}$ " csg. off slips. RU and press. up on braden head between  $5\frac{1}{2}$ " csg. & 9 5/8" csg. to 500% w/no dec. in pressure. Press up on  $5\frac{1}{2}$  csg. to 1000% w/no dec. in press. Bled off press on csg. in preparation to set plugs. (Could not pull csg.)

5. August 2, 1978, WIH w/tbg. to 4750' and loaded  $5\frac{1}{2}$ " csg. w/10# brine laden mud. 25 sx. cement plug from 4750-4500'; 25 sx. plug from 2000'-1750'; 25 sx. plug from 1100'-850'; and 10 sx. (100') plug at surface, using Class "C" Neat cement.

6. August 3, 1978, Removed wellhead, welded 1/2" steel plate on top of casing and installed dry hole marker. Filled in pits & cellar and cleaned up location.

AUG 15 1978

tha Cecreatian Since

FIRSH NAME OF BE 15. I hereby certify that the foregoing is true and correct 8-14-78 TITLE Sr. Prod. (This space for fied ral or State office use) APPROVED BY CONDITIONS OF MITROVAL, IF ANY:

\*See Instructions on Reverse