

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

COPY TO O. G. C.

Form approved,  
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

LC 031621 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

7. UNIT AGREEMENT NAME

Britt "A" Unit

8. FARM OR LEASE NAME

Britt "A"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Monument

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6, T-20-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3570' DF

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. July 9, 1977, MIRUPU - Installed BOP and pulled tubing.
2. July 10, 1977, Went in hole w/bridge plug and packer. Set BP @ 9690 and tested to 1000#. Started up hole testing for casing leaks.
3. July 14, 1977, located hole in casing (5½") @ 6030' to 6060'. POH w/packer and BP.
4. July 16, 1977, set BP @ 6270' and squeezed hole in 5½" casing w/100 sx. Class "C".
5. July 19, 1977, drilled out cement to 5925' and cleaned up & pulled BP @ 6270'. Tested hole in 5½" casing @ 6030' to 1000# w/no dec in pressure.
6. July 20, 1977, spotted 100' plug (15 sx. Class "C" 10% Gypseal) on top of Model "D" packer @ 9750'.
7. July 22, 1977, set packer at 7798' & pressured up back side of 5½" casing to 1000#. Squeezed hole in 5½" casing @ 8176' w/100 sx. Class "C" w/1# 50:50 Uni beads, 2% CaCl & 1/4# Gilsonite followed w/100 sx. Class "C" w/1% CaCl, 4# gel & 3# Gilsonite. (Tested squeeze to 1500# w/no dec. in pressure).
8. July 24, 1977, went in hole w/2 3/8" tbg. and spotted 50 sx. Class "C" cement w/2% CaCl plug across hole in 5½" casing @ 6340' and 6640'.
9. July 25, 1977, tagged cement @ 6591'. RU BJ and spotted 35 Sx. cement @ 6591'. POH w/tbg. RU and perf'd w/2 JS @ 4900'. Established circ. thru perfs. and out 9 5/8" bradenhead.

(SEE REVERSE SIDE)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Prod. Analyst

DATE 8-9-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

AUG 15 1977

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with reference to each area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements, as shown below. State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and/or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of well; and method of closing top of well and grade well site conditioned for final inspection looking to approval of the abandonment.

GPO 6-73-25

10. July 26, 1977, tagged cement 6287'. Set pkr. @ 4663' & pressured up back side to 90#. Cemented perfs. @ 4300' w/1020 Sx. Class "C". Circ. 45 sx. cement out 9 5/8" bradenhead.
11. July 27, 1977, pulled out of hole w/pkr. & drilled out cement to 5100'. Cleaned out to TD @ 6287'.
12. July 28, 1977, Set BP @ 5080' and squeezed hole in casing @ 4870-4900' to 1500# w/10 sx. Class "C" cement.
13. July 29, 1977, drilled out excess cement & tagged btm. @ 6288'. Tested casing to 1000# w/no dec. in pressure in 15 minutes.
14. July 30, 1977, RU and perf'd w/2 JSPF @ 5167-73, 5186-90, 5196-5210 and 5226-5244. Went in hole w/pkr. @ BP and spotted 200 gal. 15% BDA acid across perfs. Set BP @ 5276' and moved pkr. up the hole and treated all perfs. w/8000 gal. 15% acid. Flushed w/KCL wtr..
15. August 1, 1977, started swabbing load back.
16. August 4, 1977, Shut well in and released rig.

NOTE: Well was not productive. Well will be held in a temporarily abandoned status pending further engineering study.

Well will probably be plugged and abandoned in accordance with the plugging approval granted March 22, 1977.

1-10-77  
CL 00-  
FEDERAL BUREAU OF  
RECORDS & COMMUNICATIONS  
WASHINGTON, D. C. 20540