

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter "K", 2310' FSL & 1880' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3570' DF

7. UNIT AGREEMENT NAME

Britt "A" Unit

8. FARM OR LEASE NAME

Britt "A" /

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Monument

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-20-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is an amended procedure of the original Intention Notice filed February 2, 1977. This will confirm Mr. Bernard Moroz's telephone approval with our Mr. Tom Walton on July 13, 1977.

1. MIRUPU - Install BOP.
2. Spot 100' plug on top of Model "D" packer.
3. Set cement retainer @ 7000' and squeeze casing leaks 7000'-8292'.
4. Load hole with 2% KCL water containing 1 gallon of Morflo II per 1000 gallons
5. Pull out of hole w/tubing and perforate Paddock zone 5145-5165'
6. Acidize perforations w/1500 gallons 15% NE Acid.
7. Fracture treat well if needed.
8. Clean up well as needed and install production equipment.
9. Place well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stanley A. [Signature]

TITLE Sr. Prod. Analyst

DATE 7-13-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE