

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions
on Reverse Side)

Form 9-331-1
District Office No. 42-11121

5. DEWY REGISTRATION AND SERIAL NO.

LC 031621 (a)

6. IF LEASE, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Britt "A" Unit	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		8. FARM OR LEASE NAME Britt "A"	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Monument	
Unit Letter "K", 2310' FSL & 1880' FWL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-20-S, R-37-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3570' DF	12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☒	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. MIRUPU. Install BOP.
2. Squeeze McKee perforations 9793'-9826' with 200 sx. Class "H" cmt. PU tubing and leave 35' of cmt. above Model "D" pkr. set @ 9750'
3. Load hole with 2% KCL water containing 1 gallon of Morflo II per 1000 gallons.
4. POOH with tubing and perforate Paddock zone 5145' - 5165'
5. Acidize perforations w/1500 gallons 15% NE acid.
6. Fracture treat well if needed.
7. Clean up well as needed and install production equipment.
8. Place well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Production Analyst

DATE 2-1-77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

DATE
FEB 9 1977

BERNARD MOROZ
ACTING DISTRICT ENGINEER