

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION</p> <p>3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. * See also space 17 below.) At surface  2310 1/5 - 1880' W</p> <p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3570' DF</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 00011521A</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Britt "A" Unit</p> <p>8. FARM OR LEASE NAME Britt "A"</p> <p>9. WELL NO. 7</p> <p>10. FIELD AND POOL, OR WILDCAT Monument McKee</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-20-S, R-37-E</p> <p>12. COUNTY OR PARISH Lea</p> <p>13. STATE New Mexico</p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Squeeze McKee perforations 9793-9826' with 200 sx. Class "H" cement, PU tubing leave 35' of cement above Model "D" packer set at 9750'.
2. With tubing at 9700', displace hole with 10% brine water with 25 sx. of salt gel mixed with each 100 bbls of brine.
3. Spot 25 sx. cement plug in 5 1/2" casing from 8000' to 8200'.
4. Pull tubing, run free point survey, cut 5 1/2" casing at  $\pm$  4950'.
5. Pull and lay down cut off 5 1/2" casing.
6. Run tubing 50' into cut off 5 1/2", spot 40 sx. cement plug 50' in and 50' out of cut off casing stub.
7. Pull tubing to 2000'. Spot 55 sx. cement plug from 1900' to 2000' in 9 5/8" casing.
8. Pull tubing to 1100'. Spot 55 sx. cement plug from 1000' to 1100' in 9 5/8" casing.
9. Pull tubing, remove casing head, install 10 sx. cement plug in top of 9 5/8" casing, weld 1/2" steel plate in top of 13 3/8" casing, install marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: