Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.		FOR ALLO RANSPOR							
Operator	L AND IVA	TURALG		API No.					
Doyle Hartman									
Address P. O. Box 104	26, Midland,	Texas 797	702						
Reason(s) for Filing (Check proper be	ox)			Oth	ner (Please exp	lain)			
New Well		ge in Transporter	of:						
Recompletion Change in Operator	Oil	XDry Gas		EFFECT	IVE 1-1-	90			
If change of operator give name	Casinghead Gas	Condensate		·					
and address of previous operator							·		
II. DESCRIPTION OF WEI	LL AND LEASE								
Lease Name Britt A-6		Well No. Pool Name, Inclu			-			d of Lease Lease No. e. Federal or Fee 1 C-031621(2)	
Location		Editic	e rio	ondinen c	(G-5A)		X Touchar of Tee	LC-031621(a)	
Unit LetterM	:660	Feet From 7	The _S	South Lin	e and66	0 	eet From The	est Line	
Section 6 Tow	nship 20-S			,					
Section 6 Tow	nship 20-S	Range	37-E	, N	МРМ,	Lea		County	
III. DESIGNATION OF TR	ANSPORTER OF		IATU						
Name of Authorized Transporter of Oil XX or Condensate				Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc. Gray page 1				10 Desta Drive, Suite 627, Midland, TX 79705 Address (Give address to which approved copy of this form is to be sent)					
Warren	Ectroleu	نازر المارين الماريز		Accident (Off	e add ess to w	исн арргоче	i copy oj inis jorm	is to be sent)	
				Is gas actually	s gas actually connected? When ?				
f this production is commingled with t	hat from any other lease	or root give co	mminal	ing order month			<u>.</u>		
V. COMPLETION DATA	nat nom any other lease	or poor, give con	uninugi:	ing order num	<u></u>				
Designate Type of Completi	on - (X)	Vell Gas V	Vell	New Well	Workover	Deepen	Plug Back Sar	me Res'v Diff Res'v	
Date Spudded	Date Compl. Read	y to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations						····	Depth Casing Sh	noe	
			_						
		TUBING, CASING AND				D)			
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET			KS CEMENT	
		· · · · ·							
. TEST DATA AND REQU	EST FOR ALLOY	WARI E							
=	er recovery of total volum		d must l	be equal to or	exceed top allo	wable for thi	s depth or be for fi	ull 24 hours)	
Date First New Oil Run To Tank	Date of Test				thod (Flow, pu				
and of Tar				<u> </u>			163 L S:		
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size	
actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF	
GAS WELL				 			1		
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Sh	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	
I. OPERATOR CERTIFI	CATE OF COM	IPLIANCF				<u> </u>	<u> </u>		
I hereby certify that the rules and reg	gulations of the Oil Cons	servation			IL CON	SERVA	ATION DIY	- · - · ·	
Division have been complied with an is true and complete to the best of m		Date Approved JAN 1 1 1990							
is true and complete to the best of my knowledge and belief.				Date Approved					
Mistolia				ORIGINAL SPONED BY JERRY STATON By DISTRICT I SUPERVISOR					
Signature Michael Stewar	+	Encir:	_	Ву		DISTRIC	1 1 25 4 KA(2	(A) P.	
Printed Name	<u> </u>	Engine Tide	ET	Title					
1-9-90 Date	91	5/684-401		1106_	-				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.