

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONSERVATION DIVISION
N.M. STATE
1625 N. French Dr.
Hobbs, NM 88249
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
SIGNATURE AND SERIAL NO.
LC-031621 (A)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Doyle Hartman		8. FARM OR LEASE NAME, WELL NO. Britt A-6 #2	
3. ADDRESS AND TELEPHONE NO. P.O. Box 10426, Midland, TX 79702		9. API WELL NO. 30-025-05938	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FWL (Unit L) Sec. 6, T-20-S, R-37-E At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Eumont Gas	
14. PERMIT NO. 3160-5		DATE ISSUED 06/04/01	12. COUNTY OR PARISH Lea
15. DATE SPUDDED 04/10/36		16. DATE T.D. REACHED 06/21/36	13. STATE NM
17. DATE COMPL. (Ready to prod.) 10/11/01		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3573' DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3895'	
21. PLUG, BACK T.D., MD & TVD 3220'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0' - 3895'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2307' - 2966' (Yates-Seven Rivers)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GRN (7/22/49), DS-CNL-GR-CCL, VDCBL-GR-CCL (7/4/01)		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"		268		200 sx	Circ
7-5/8"		2285		900 sx + 310 sx = 1210 sx	Circ
5-1/2"		3775		400 sx + 2726 sx = 3126 sx	Circ

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3146'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2307' - 2966' (37 - 0.38" holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2333' - 2848' (11 - 0.44" holes)				2307' - 2966'	A/7900 MCA
				2307' - 2848'	A/8000 MCA
				2307' - 2966'	SWF/175,707 + 400,000 (10/09/01)

33. PRODUCTION							
DATE FIRST PRODUCTION 09/20/01		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - Flowing @ 8.5 x 64 x 1-1/4				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 01/03/02	HOURS TESTED 24	CHOKE SIZE 24/128	PROD'N FOR TEST PERIOD →	OIL—BBL. ---	GAS—MCF. 340	WATER—BBL. 7	GAS-OIL RATIO ---
FLOW. TUBING PRESS. ---	CASING PRESSURE 150	CALCULATED 24-HOUR RATE →	OIL—BBL. ---	GAS—MCF. 340	WATER—BBL. 7	OIL GRAVITY-API (CORR.) ---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Don Mashburn
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35. LIST OF ATTACHMENTS
DS-CNL-GR-CCL, VDCBL-GR-CCL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Don Mashburn TITLE Engineer DATE 01/04/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.