

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Case Designation and Serial No.

LC-031621 (A)

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main St., Midland, TX 79701 (915-684-4011)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 660' FWL (L)  
Section 6, T-20-S, R-37-E, NMPM

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt "A-6" No. 2

9. API Well No.

30-025-05938

10. Field and Pool, or Exploratory Area

Eunice Monument

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

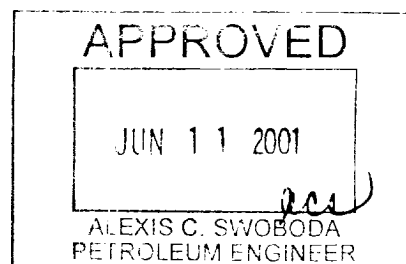
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Test casing and run logs  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please refer to page 2 of 2 attached hereto.



14. I hereby certify that the foregoing is true and correct

Signed Tricia Smith Title Tricia Smith, Production Analyst Date 06/04/01

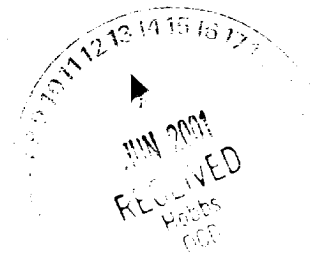
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

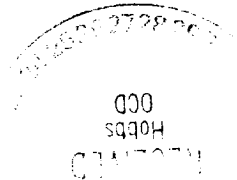
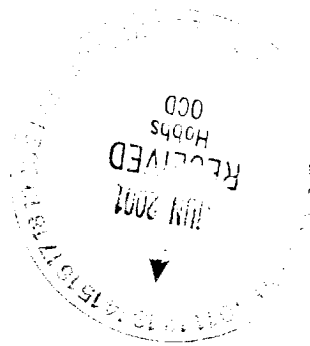
\*See Instruction on Reverse Side

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SALT LAKE CITY OFFICE



In conformance with the BLM's certified letter dated July 24, 2000, and our 11-27-00 Sundry Notice (approved 12-27-00), corresponding to the Britt "A-6" No. 2, we hereby propose the following well work.

1. Move in and rig up well service unit.
2. Pressure test 5 1/2" O. D. casing.
3. Drill out CIBP, at 3390', and clean out wellbore, to 3679'.
4. Run 5 1/2" Model "C" Packer. Spot 500 gal of 15% NEFE across and above perfs. Allow acid to soak 45 min.
5. Raise and set packer, at 3150'. Perform injectivity test, into existing perfs, from 3452' to 3675'.
6. Squeeze existing perfs, from 3452' to 3675', with 500 sx of API Class-C cement.
7. Drill out cement, to 3570'.
8. Pressure test squeeze, to 2600 psi.
9. Rig up Schlumberger. Log well with DS-CNL-GR-CCL- log and VDCBL-GR-CCL log.
10. Evaluate Britt "A-6" No. 2 logs, and well histories of Britt "A-6" Nos. 3 and 4 wellbores, to determine usability of Britt "A-6" No. 2 wellbore.



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