

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980 FORM APPROVED  
HOBBS, NEW MEXICO 88240  
Budget Bureau No. 1004-0135  
Expires: March 31, 1995

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman, Oil Operator

3. Address and Telephone No.

P.O. Box 10426 Midland, Tx 79701 (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL  
Section 8 T-20-S, R-37-E

5. Lease Designation and Serial No.

LC-031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt "A-6" No. 2

9. API Well No.

30-025-05938

10. Field and Pool, or Exploratory Area

Eunice Monument (G-SA)

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Temporary Abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing Integrity test 3-21-94.

1. Rig up well sev. unit pull and lay down all rods, pull 2 7/8" tubing.
2. Run and set 5 1/2" CIBP on wire line at 3390'.
3. Load 5 1/2" casing with water and test to 500 PSI for 30 minutes. Casing integrity is good. Chart Attached.
4. Run 2 7/8" tubing and displace hole with corrosion inhibited water, lay down all 2 7/8" tubing and shut well in.

TH APPROVED FOR 12 MONTH PERIOD  
ENDING 3/21/95

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 3-23-94

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

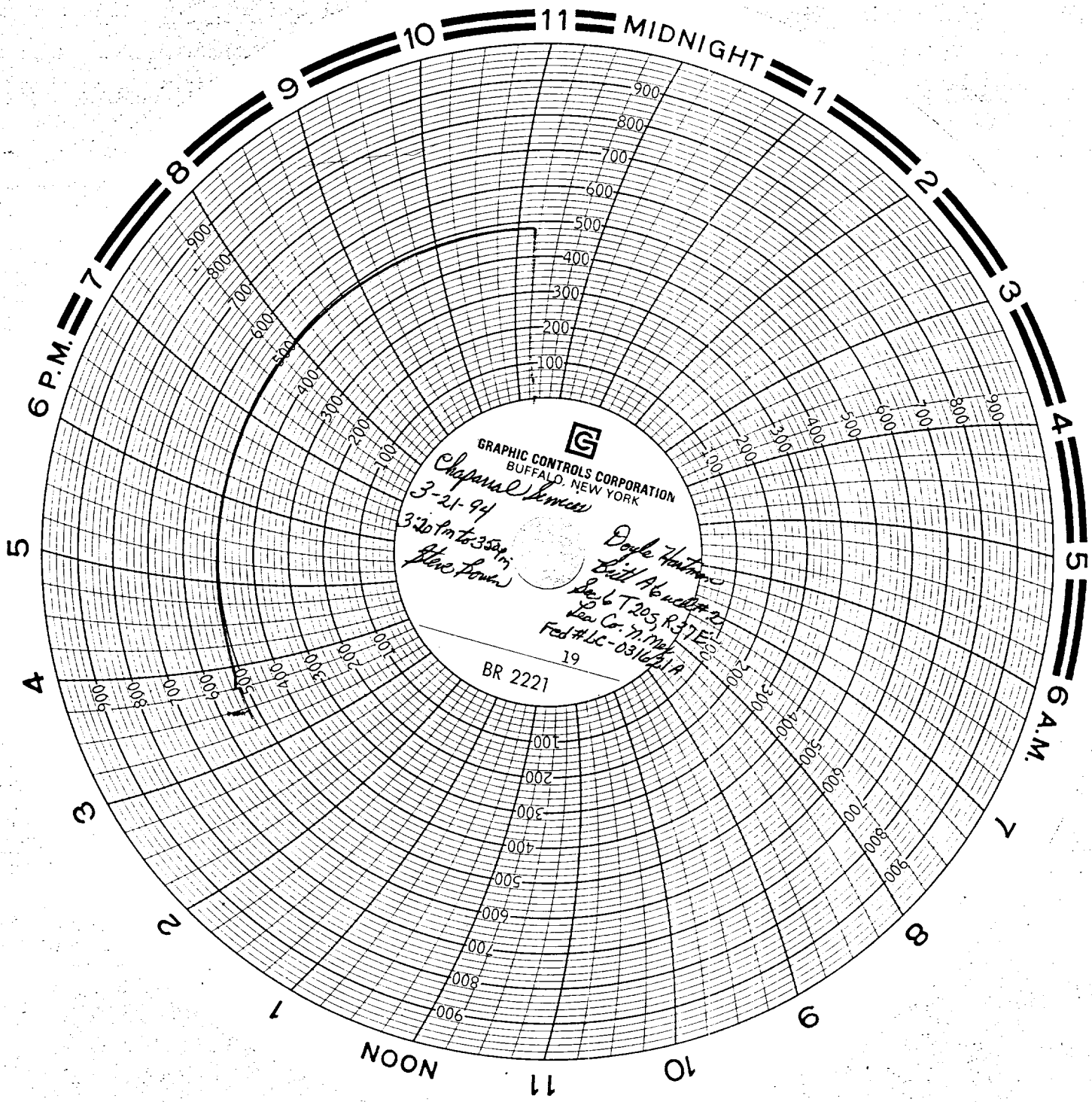
Title

PETROLEUM ENGINEER

Date

4/8/94

Conditions of approval, if any:



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

*Chapman*  
3-21-94  
3:30 PM to 3:55 PM  
flew down

*Doyle*  
*Hawkins*  
Sgt. T. 205 R37E  
Co. 7th MA  
Fed # LC-031631A

BR 2221

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