DISTRIBUTION	<del></del>				
SANTA FE		CONSERVATION COMM	SSION	Form C-104 Supersedes Old C-104	
FILE	KEGUESI	BJ8AWOJJA ROFI CNA		Effective 1-1-55	una (
U.S.G.S.	AUTHORIZATION TO TR		IATURAL GAS		
LAND OFFICE					
TRANSPORTER OIL					
OPERATOR GAS	<del> </del>				
PRORATION OFFICE					
perator					
Conoco Inc.					
Address P.O. Boy 46	0, Hobbs, New Mexico 88	240			
Reason(s) for filing (Check proper b		Other (Please	explain)		
New Well	Change in Transporter of:	Change o	of corporate	name from	
Recompletion	CII Dry C	1 1 1	•	any effective	
Change in Ownership	Castrighead Gas Cond	ensate July 1,	1979.	<del></del>	
change of ownership give name					
nd address of previous owner					
DESCRIPTION OF WELL AND	D LEASE				
Lease Name	West No., Poor Mame, including		Kind of Lease		ಚಾಕ ∷ು. 0 3/6,
Brith A-6	2 Evrice-Mone	meut (G-SA)	State, Federa, or Fe		- 3/6
	Feet From The 5 L	ine and 660	Fact From The	W	
Unit Letter ;;				· •	
Line of Section 6	Township 20 S Range	37E , MMPM	Lea		County
DESIGNATION OF TRANSPORMENT OF Authorized Transporter of C	RTER OF OIL AND NATURAL G		o which approved co	py of this form is to be se	nt i
1+1 AT - AT-	ti c. litta th	midle	A Tox		,
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address Give address	o which approved co	py of this form is to be se	nt/
Warren Petroli	eum corp.	B8x 67 1	Conument	N.M.	
If well produces oil or liquids,	Unit   Sec. Twp. Pige.	Is gas actually connecte			
give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
	with that from any other lease or pool	, give commingling order	number:		
COMPLETION DATA	Oil Well   Gas Well	New Well Workover	Deepen Flu	Back   Same Resty, DI	
Designate Type of Complet	tion = (X)			Edar Same yes. Int	f. Rest
		1		Some Ness. Dr	if. Rest
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.3	.T.D.	if. Rest
	Date Compil Ready to Prod.	·		.T.D.	if. Rest
	Date Compil Ready to Prod.	Total Depth Top CII/Gas Pay			if. Rest
Elevations (DF, RKB, RT, GR, etc.,	Date Compil Ready to Prod.	·	Tub	.T.D.	if. Rest
Elevations (DF, RKB, RT, GR, etc.,	Date Compil Ready to Prod.	·	Tub	T.D.	if. Rest
Elevations (DF, RKB, RT, GR, etc.,	Date Compil Ready to Prod.  Name of Producing Formation	·	Tub Dep	T.D.	it. Res
Devations (DF, RKB, RT, GR, etc.,	Date Compil Ready to Prod.  Name of Producing Formation	Top C!!/Sas Pay	Tub Dep	T.D.	if. Res
Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compil Ready to Prod.  , Name of Producing Formation  TUBING, CASING, A	Top CII/Gas Pay	Tub Dep	ing Depth th Casing Shoe	if. Res'
Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compil Ready to Prod.  , Name of Producing Formation  TUBING, CASING, A	Top CII/Gas Pay	Tub Dep	ing Depth th Casing Shoe	if. Resi
Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compil Ready to Prod.  , Name of Producing Formation  TUBING, CASING, A	Top CII/Gas Pay	Tub Dep	ing Depth th Casing Shoe	if. Res'
Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE	Date Compil Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE	Top CII/Gas Pay	D ET	ing Depth th Casing Shoe SACKS CEMENT	
Perforations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WEIL	Date Compil Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuely depth or be for full 24 hours	D Dep	IT.D.  Ing Depth  th Casing Shoe  SACKS CEMENT  us: be equal to or exceed	
Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WEIL  Date First New Oil Run To Tanks	Date Compil. Ready to Prod.  TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si	D Dep	IT.D.  Ing Depth  th Casing Shoe  SACKS CEMENT  us: be equal to or exceed	
Perforations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Data First New Oil Run To Tanks	Date Compil Ready to Prod.  TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuate the for full 24 hours  Producing Method (Flow	D  ET  me of load oil and mi ) , pump, gas lift, etc.	SACKS CEMENT  state be equal to or exceed	
Perforations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Data First New Oil Run To Tanks	Date Compil Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuely depth or be for full 24 hours	D  ET  me of load oil and mi ) , pump, gas lift, etc.	IT.D.  Ing Depth  th Casing Shoe  SACKS CEMENT  us: be equal to or exceed	
Perforations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks  Length of Test	Date Compil Ready to Prod.  TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuate the for full 24 hours  Producing Method (Flow	Dep  ET  me of load oil and mi ) n pump, gas lift, etc.	SACKS CEMENT  state be equal to or exceed	
Perforations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks  Length of Test	Date Compil. Ready to Prod.  TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuate the or be for full 24 hours  Producing Method (Flour Casing Pressure)	Dep  ET  me of load oil and mi ) n pump, gas lift, etc.	ing Depth  th Casing Shoe  SACKS CEMENT  ust be equal to or exceed	
Perforations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks  Length of Test	Date Compil. Ready to Prod.  TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuate the or be for full 24 hours  Producing Method (Flour Casing Pressure)	Dep  ET  me of load oil and mi ) n pump, gas lift, etc.	ing Depth  th Casing Shoe  SACKS CEMENT  ust be equal to or exceed	
Perforations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compil Ready to Prod.  TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure  Cit-Bbis.	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuate or be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbis.	D  ET  me of load oil and mi ) pump, gas lift, etc.  Cho	SACKS CEMENT  SACKS CEMENT  ust be equal to or exceed  Meeting	
Perforations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compil. Ready to Prod.  TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuate the or be for full 24 hours  Producing Method (Flour Casing Pressure)	D  ET  me of load oil and mi ) pump, gas lift, etc.  Cho	ing Depth  th Casing Shoe  SACKS CEMENT  ust be equal to or exceed	
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compil Ready to Prod.  TUBING, CASING, AI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure  Cit-Bbis.	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuate or be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbis.	Dep  Tub  Dep  Tub  Tub  Tub  Cho  Gas	SACKS CEMENT  SACKS CEMENT  ust be equal to or exceed  Meeting	
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Oute First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compil Ready to Prod.  TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cit-Bbis.	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuate the or be for full 24 hours  Producing Method (Floud Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMC	Dep  Tub  Dep  Tub  Tub  Tub  Cho  Gas	ing Depth  th Casing Shoe  SACKS CEMENT  ast be equal to or exceed  with the casing Shoe  SACKS CEMENT  And the case of the ca	
Perforations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compil Ready to Prod.  TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cit-Bbis.  Length of Test  Tubing Pressure(Shut-in)	Top CH/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuate the for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shat	D  ET  me of load oil and mi ) , pump, gas lift, etc.  Cho  Gra  Gra  Gra	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Let be equal to or exceed  A  Let Size  FMCF  Wity of Condensate	
Perforations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compil Ready to Prod.  TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cit-Bbis.  Length of Test  Tubing Pressure(Shut-in)	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuate to be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shat	D  ET  me of load oil and mi ) , pump, gas lift, etc.  Cho  Gra  Gra  Gra	ing Depth  th Casing Shoe  SACKS CEMENT  ast be equal to or exceed  with the casing Shoe  SACKS CEMENT  And the case of the ca	
Perforations  HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIA  hereby certify that the rules and	TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure(Shut-in)  NCE  d regulations of the Oil Conservation	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuate of the for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Cosing Pressure (Shate)  APPROVED	Dep  me of load oil and mi ), pump, gas lift, etc.  Cho  Gas  Cho  Conservation	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Let be equal to or exceed  A  Let Size  FMCF  Wity of Condensate	
Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  hereby certify that the rules and	Date Compil Ready to Prod.  TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cit-Bbis.  Length of Test  Tubing Pressure(Shut-in)	Top CII/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total valuate depth or be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shate)  APPROVED	Dep  me of load oil and mi ), pump, gas lift, etc.  Cho  Gas  Cho  Conservation	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Let be equal to or exceed  A  Let Size  FMCF  Wity of Condensate	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

NMOCD (5) US65 (3) NMFU(4) FILE

(Tule) 8-79

anieso (Signature) Division Manager