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NEW MEXICO OIL CONSERVATION COMMISSION **MISCELLANEOUS REPORTS ON WELLS**

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Box 427, Hobbs, New Mexico			
Lease Britt A-6	Well No. 2	Unit Letter L	Section 6	Township 20S	Range 37E		
Date Work Performed 10-1-60	Pool Monument			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input checked="" type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set squeeze packer at 3722'. Squeezed perfs. 3730-3737 w/100 sacks cement. Re-squeezed w/100 sacks. Perf. 3686-3690; 3706-3712. Spotted packer at 3672. Treated w/1,000 gals. 15% LSTNE acid. Swabbed water. Set packer at 3679. Squeezed perfs. from 3686-3690 and 3706-3712 w/100 sacks cement. Perf. 3637-3641; 3650-3655; 3668-3675. Treated perfs. 3668-3675 w/400 gals. 15% LSTNE acid. Treated perf. 3637-3641 and 3650-3655 w/600 gals. 15% LSTNE acid.

Witnessed by V. W. Davidson	Position Drlg. Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3573	T D 3895	P B T D 3756	Producing Interval 3730-50	Completion Date 6-21-36
Tubing Diameter 2"	Tubing Depth 3877	Oil String Diameter 5 1/2"	Oil String Depth 3768	
Perforated Interval(s) 3730-50				
Open Hole Interval		Producing Formation(s) Grayburg		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Well shut in because of 100% water production.					
After Workover	10-1-60	45	30.9	0	858	

U.S.G.S.
NEW MEXICO OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by J. L. Gordon	Name <i>J. L. Gordon</i>
Title Acting District Engineer	Position District Superintendent
Date 10-6-60	Company Continental Oil Company